

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 N. Union Blvd., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1450' FNL, 777' FWL ~~SW/4~~ (Lot 3)
NW NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 11 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1450'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

Not Applicable

16. NO. OF ACRES IN LEASE

288

19. PROPOSED DEPTH

7050' *Wasatch*17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4700' Ungraded ground

22. APPROX. DATE WORK WILL START*

April 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7050'	1145 sacks

It is proposed to drill Conoco Ute Tribal 6 No. 1 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

RECEIVED

DEC 24 1979

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED J. C. ThompsonTITLE Administrative SupervisorDATE December 18, 1979

(This space for Federal or State office use)

PERMIT NO.

43-047-30667

APPROVAL DATE

January 4, 1980

APPROVED BY

TITLE

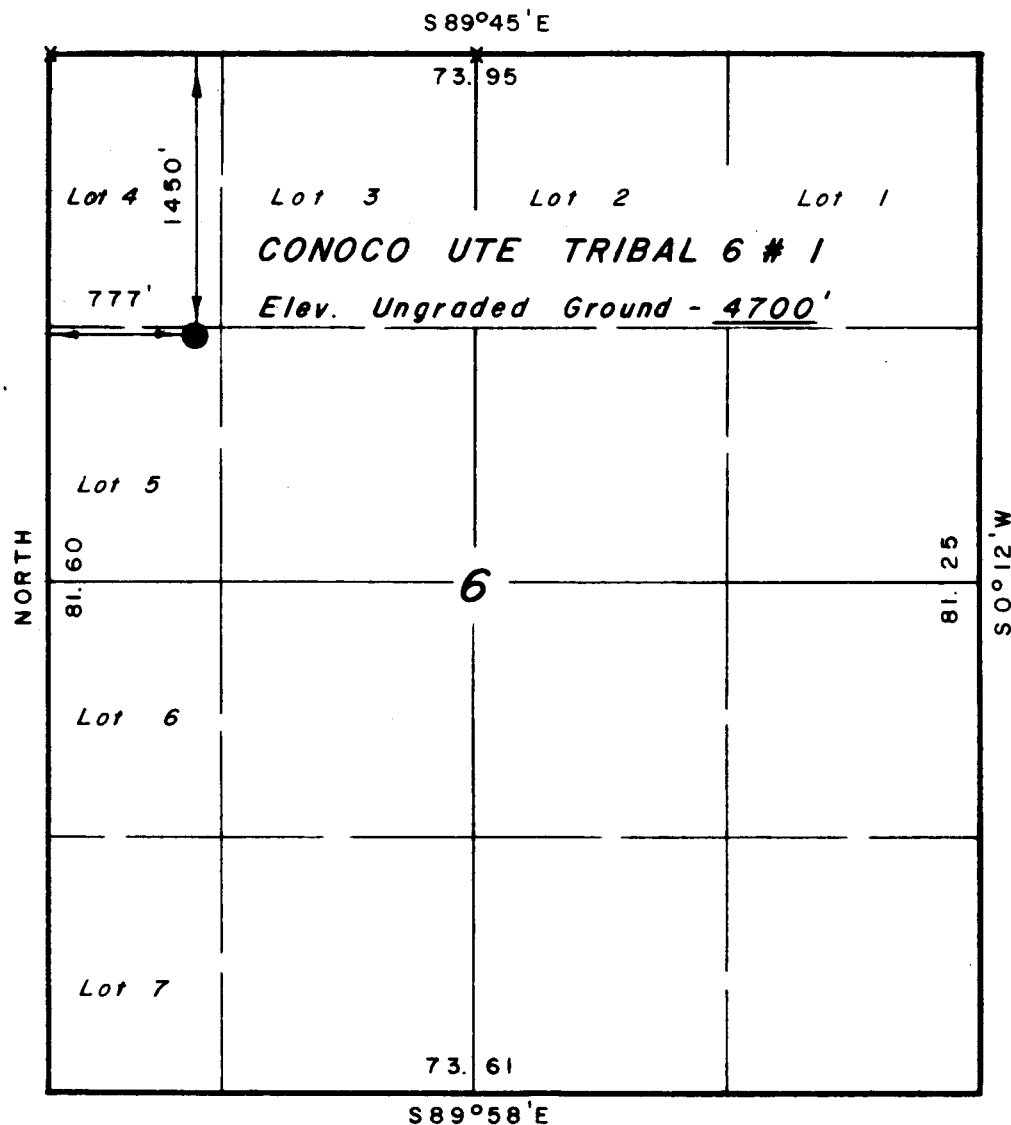
DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

*See Instructions On Reverse Side

T 9 S, R 22 E, S.L.B.&M.



X = Section Corners Located

PROJECT
CONOCO INC.

Well location, **CONOCO UTE TRIBAL 6 #1**, located as shown in Lot 5, Section 6, T 9 S, R 22 E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

James Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11 / 8 / 79
PARTY	D.A. M.H. S.B.	REFERENCES	GLO Plat
WEATHER	Clear & Cool	FILE	CONOCO INC.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DUPLICATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 14-20-1162-2890		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute		
2. NAME OF OPERATOR Conoco Inc.			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 907 N. Union Blvd., Casper, Wyoming 82601			8. FARM OR LEASE NAME Conoco Ute Tribal 6		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1134' 1003' 1450' FNL, 777' FWL SW/NW (Lot 3) NW At proposed prod. zone			9. WELL NO. 1		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 11 miles east of Ouray, Utah			10. FIELD AND POOL, OR WILDCAT Ouray - Wasatch		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1450'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T9S, R22E		
16. NO. OF ACRES IN LEASE 288			12. COUNTY OR PARISH Uintah		
17. NO. OF ACRES ASSIGNED TO THIS WELL 320			13. STATE Utah		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Not Applicable			20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4700' Ungraded ground			22. APPROX. DATE WORK WILL START* April 1, 1980		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7050'	1145 sacks

It is proposed to drill Conoco Ute Tribal 6 No. 1 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T. C. Thompson TITLE Administrative Supervisor DATE December 18, 1979
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
FOR E. W. GUYNN
DISTRICT ENGINEER
APPROVED BY (ORC. 8) A. HENRICKS TITLE _____ DATE APR 25 1980
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

NOTICE OF APPROVAL

Utah State Oil & Gas

FLARED GAS IS SUBJECT OF
GAS IS SUBJECT OF
DATED 1/1/80

**** FILE NOTATIONS ****

DATE: January 3, 1980

OPERATOR: Conoco Incorporated

WELL No. Ute Tribal #6-1

LOCATION: SEC. 6 T. 9S R. 22E COUNTY Uintah

FILE PREPARED: _____

ENTERED ON NID: _____

CARD INDEXED: _____

COMPLETION SHEET: _____

_____ API NUMBER: 43-047-30667

CHECKED BY:

GEOLOGICAL ENGINEER: _____

PETROLEUM ENGINEER: _____

DIRECTOR: OK order cause 173-2 Ad 2/22/78

APPROVAL LETTER:

BOND REQUIRED: _____

SURVEY PLAT REQUIRED: _____

ORDER No. 173-2 4/20/79 O.K. RULE C-3 _____

#3 RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE
WITHIN A 660' RADIUS OF PROPOSED SITE _____

LEASE DESIGNATION And PLOTTED ON MAP ✓

APPROVAL LETTER WRITTEN ✓

Wtm

nl
PI

January 4, 1980

Conoco, Inc.
907 North Union Boulevard
Casper, Wyoming 82601

Re: Well No. Ute Tribal #6-1
Sec. 6, T. 9S, R. 22E.,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 173-2 dated April 25, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 87603001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30667.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:dm

cc: USGS

RECEIVED

FEB 21 1980

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR DIVISION OF 14-20-H62-2890
GEOLOGICAL SURVEY OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well other Proposed Drilling Well

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road, Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1124' FNL, 1003' FWL Lot 3

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

NW NW

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Change of location.

5. LEASE

6. NAME OF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco Ute Tribal 6

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T9S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. API NO.

43-047-30667

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4701'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refer to our application for permit to drill Conoco Ute Tribal 6 No. 1 submitted on December 21, 1979.

The location of this proposed drilling well has been moved as requested to the location shown above.

A corrected survey plat and 13 point surface use and operation plan is attached. All other information has not changed from that shown on our application for permit to drill.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. C. Thompson TITLE Admin. Supervisor DATE 2/13/80

(This space for Federal or State office use)

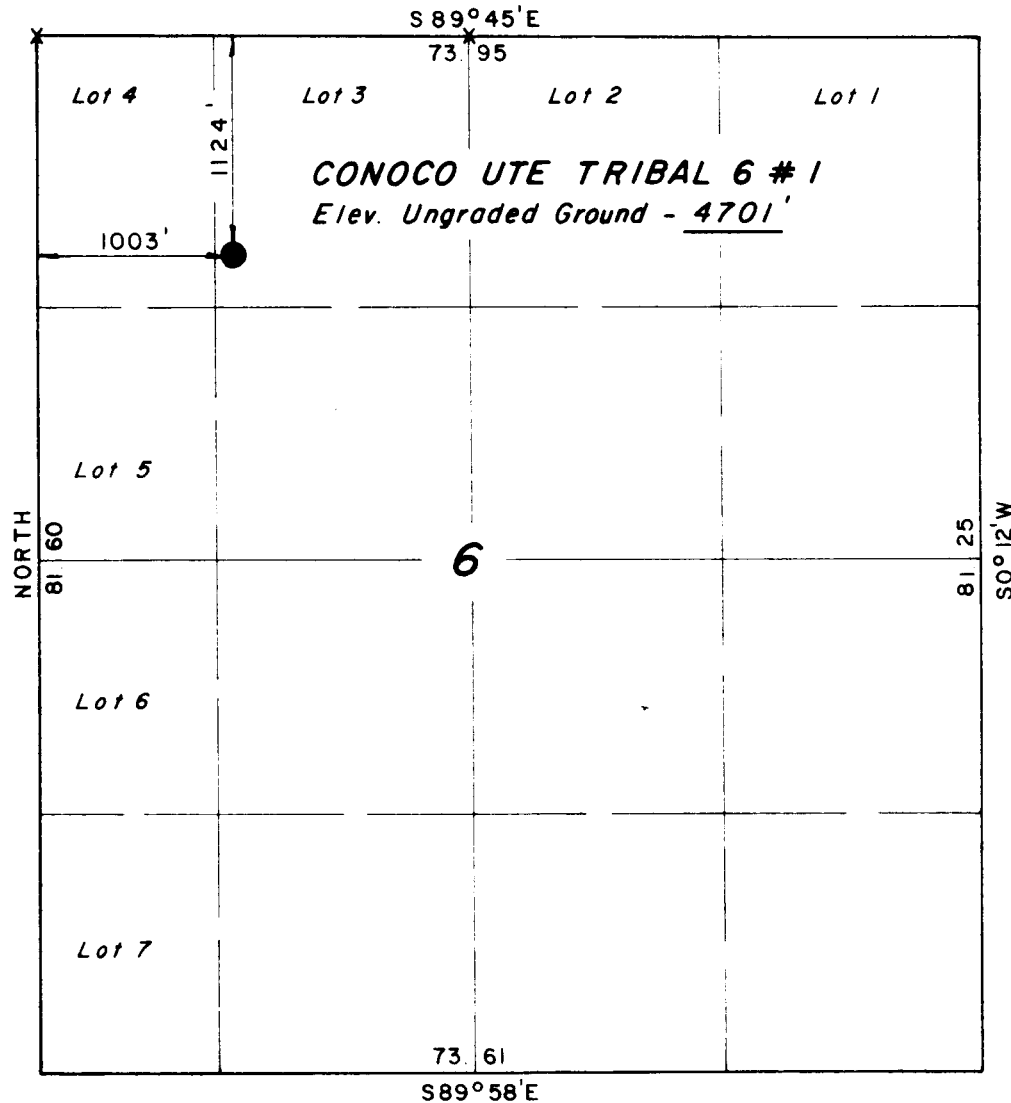
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

T 9 S , R 22 E , S.L.B.&M.

PROJECT
CONOCO INC.

Well location, *CONOCO UTE*
TRIBAL 6 # 1, located as shown
in Lot 3, Section 6, T9S, R22E,
S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O. BOX Q ~ 110 EAST ~ FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2/9/80
PARTY	DA MH RP	REFERENCES	GLO Plat
WEATHER	Overcast/Very Cold	FILE	CONOCO INC.

X = Section Corners Located



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

801 722-2406 Ext. #202

IN REPLY REFER TO:

Land Operations, SMC

March 17, 1980

Mr. Craig Hansen
U.S.G.S. Oil and Gas
P. O. Box 1037
Vernal, Utah 84078

Dear Mr. Hansen:

Enclosed are the Negative Declarations and Environmental Analysis for the following oil and gas wells:

<u>Operator</u>	<u>Well No.</u>	<u>Location</u>
Conoco Inc.	<u>Ute Tribal 6-1</u>	Sec. 6, T9S., R22E
Conoco Inc.	Ute Tribal 35-16	Sec. 35, T8S., R20E
Conoco Inc.	Ute Tribal 35-19	Sec. 35, T8S., R21E
Belco Petroleum Corp.	20-7	Sec. 7, T9S., R22E
Belco Petroleum Corp.	17-16 GR	Sec. 16, T9S., R20E
Belco Petroleum Corp.	18-16 GR	Sec. 16, T9S., R20E
		All in SLB&M

Stipulations specified in the letter to Mr. Ed Gynn of the U.S.G.S. dated February 13, 1980 should be included in the surface use plan for the above wells.

Special stipulations or considerations discussed at the on-site inspections should also be included in the surface use plans. These stipulations are:

- A. Belco Duck Creek Well #17-16 GR. This well location blocks some small natural water drainage channels. There was no suitable alternative locations, therefore proper drainage channels should be constructed around the location.
- B. Belco stagecoach 20-7. This well includes constructing new road plus greatly improving some road making a total road job of about 1.9 miles. A good sound road, with barrow pits, proper drainage ways, and a stable surface is needed.
- C. Conoco, Ute Tribal 6-1. This well is located directly across the road from Chipita Grove. This Grove has significant historical

and cultural value to the Ute Indian people, therefore care should be taken to preserve this Grove.

- D. Conoco, Ute Tribal 35-19. This well site should be turned about 30° to better fit the surface topography as discussed at the on-site inspection.
- E. Conoco, Ute Tribal 35-16. This well should be moved about 190 feet to the north west to prevent the destruction of cottonwood trees.

Sincerely,

Henry J. Lusk
Acting Superintendent

Enclosure

Threatened and Endangered Species
January 1980

A. Plants:

At the present time the U.S. Fish and Wildlife Service has the Uintah Basin Hookless Cactus, Sclerocactus glaucus as the only plant listed in the Uintah Basin as threatened or endangered. This plant is located in gravelly escarpments near the top edge of hills near Ouray, Utah. Critical habitat for this plant was either examined for existence of the plant and the plant was not found, or else critical habitat was not available for activities in question.

B. Fish:

There are endangered species of fish existing in the Green River and the White River. It is our judgment at this time that the proposal to drill and produce oil wells in the Uintah Basin will not threaten the existence of these species. Two possible sources of water pollution could enter rivers from the drilling and production of oil wells:

- (1) Crude oil and oil residues - Because the large majority of oil produced from wells in the Uintah Basin has a high paraffin base it must be retained at a temperature in excess of 120°F. to keep it in a liquid form. Therefore based upon passed experience, if oil was accidentally discharged from a well it would be contained on a small plot of land adjacent to the source because as soon as the temperature fell below the liquid state it would solidify. The characteristics of crude oil in this area to solidify greatly reduces the possibility of water pollution. Therefore it is believed that crude oil and oil residues present only a very slight possibility of contamination to the Whiteriver at a level to threaten the existence of the endangered fish living in the Whiteriver, and Green River.
- (2) Production water - Most wells produce some water in the oil production process. This water contains concentrations of up to 20,000 PPM of total dissolved solids. This concentration of salts would destroy most aquatic life, especially fish. However, if production water from one well were to enter a river it is very unlikely that it would raise the overall concentration of salt enough to threaten the existence of endangered fish. If production water from uncontrolled numbers of wells were discharged into the Whiteriver the danger would increase proportional to the amount of production water were dumped instantaneously it is likely to dangerously threaten fish life. Therefore, the threat to endangered fish species, in both the Whiteriver and Green River, from contamination from production water hinges upon control and management. If production water is managed according to present prescribed federal regulations there is very little possibility that endangered fish species in the White and Green Rivers will be threatened.

C. Birds:

The Bald Eagle and Whooping Crane migrate through the Uintah Basin. Often the Bald Eagle is seen at Pelican Lake and in the surrounding area during winter months. The Whooping Crane migrated from Gray Lake in Idaho, over the Uintah Mountains and into New Mexico. It nests in Gray Lake, and spends the winters in New Mexico. Frequently it rests in its migration in the Uintah Basin. It has been seen near Ouray along the Green River and at Pelican Lake. The two sources of pollution from oil well development are production water and crude oil. It is believed these sources of pollution do not seriously threaten the existence of the Whooping Crane or the Bald Eagle because of the following reasons:

- (1) Crude oil solidifies at temperatures below 120°F. therefore it is very unlikely that it will be absorbed into the feathers of wildlife. Crude oil has been observed floating in the Green and White Rivers. Because of the nature of high paraffin base oil produced in the Uintah Basin it floats in solid lumps and not in the form of a liquid film over the water surface. Therefore it is difficult for crude oil from Uintah Basin Oil Wells to be absorbed by feathers of waterfowl.
- (2) Production water - This source of pollution is explained under topic B-Fish (2) above. It is believed that any fish killed from production water would not be toxic if eaten by Bald Eagles or the Whooping Crane.

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF Application for permit to drill
a Gas Well ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX~~,
TO Conoco Inc., , COVERING THE FOLLOWING
DESCRIBED TRUST INDIAN LANDS IN Uintah COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

SE1/4NW1/4, Sec, 6, T9S., R22E., SLB&M.

Located about 10.8 miles east of Ouray, Utah.

OWNERSHIP

XX/ Surface Ute Tribe

XX/ Sub-Surface Indian Allotted

IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS,
THAT THE APPROVAL OF THIS applications IS NOT SUCH A MAJOR FEDERAL ACTION
SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE
PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102 (2) (c) OF
THE NATIONAL ENVIRONMENTAL POLICY ACTION OF 1969 (42 U.S.C. § 4332 (2) (c)).

3-19-80
DATE

Henry J. Cook
Acting SUPERINTENDENT

FY: '80-46

LEASE NO. 14-20-H62-2890
WELL NO. Ute Tribal 6-1

UINTAH AND OURAY AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Conoco Inc. proposes to drill ~~an~~ Gas well (Ute Tribal 6-1) to, a proposed depth of 7050 feet; to construct approximately 0 (~~XXXX~~ miles) of new access road; and upgrade approximately 0 (~~XXXX~~ miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 10.8 miles East of Ouray, Utah in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 6 T. 9S., R. 22E., SLB&M meridian. This area is used for Livestock grazing and wildlife habitat.
The topography is alluvial fans and valley bottoms.
The vegetation consist of Grease wood, Rabbit Brush, Annual weeds.
Wildlife habitat for: X Deer X Antelope Elk Bear X Small Mammals
X Birds Endangered species Other Reptiles, insects.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
A. About 2.25 acres of vegetation will be completely destroyed.
B. Exhaust emissions and dust will effect air quality.
C. Scenic and asthetic values will be effected.
D. There is a chance of water pollution to the Whiteriver.
E. Threatened and endangered species exist in the Whiteriver.
F. This well will be located just across the road from Chipetan Grove.
4. ALTERNATIVES TO THE PROPOSED ACTION: None if the well is to be drilled.
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:
None of the adverse effects listed in item #3. above can be avoided.
6. DETERMINATION: This request action (~~XXXX~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:

Homer Smith - Conoco
Craig Hansen - USGS
Jim Raffoul - USGS

Haskell Chapoose - Ute Tribe

COPY TO:

USGS, P.O. BOX 1037, Vernal, Utah 84078

USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah
84138

C. Ray Smith 3/19/80
BIA Representative Date

Case # 14-20-H62-2890
Well # Ute Tribal 6-1

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Conoco Inc. _____, well Ute Tribal 6-1 _____
in the SE 1/4, Sec. 6, T9S., R22E., SLB&M

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 3-11-80, we have cleared the proposed location in the following areas of environmental impact:

Yes ☒ No ☐ Listed threatened or endangered species

Yes ☒ No ☐ Critical wildlife habitat

Yes ☒ No ☐ Historical or cultural resources

Yes ☒ No ☐ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes ☒ No ☐ Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are enclosed.

C. Ray Smith

Enclosure

Oil and Gas Drilling

EA #188-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date: April 4, 1980

Operator: Conoco, Inc.

Project or Well Name and No.: 6-1

Location: 1124' FNL & 1003' FWL Section: 6 Township: 9S Range: 22E

County: Uintah

State: Utah

Field/Unit: Ouray-Wasatch

Lease No.: 14-20-H62-2890

Permit No.: N/A

Joint Field Inspection Date: March 24, 1980

Prepared By: Craig Hansen

Field Inspection Participants, Titles and Organizations:

Craig M. Hansen

U.S.G.S. - Vernal, Utah

Assad Raffoul

U.S.G.S. - Salt Lake City, Utah

Dale Hanburg

BIA - Ft. Duchesne

Haskell Chapoose

Ute Tribal Council

Homer Smith

Conoco, Inc.

lj 4/11/80

*Admin Council?
Pcd 200 x 300
Pct 125 x 200
30' x 30' new access
2 ac
Coul of Appr.
Pg 6 1-6*

DISCRIPTION OF PROPOSED ACTION

Proposed Action.

1. Location State: Utah

County: Uintah

1124' FNL, 1003' FWL, SW 1/4 NW 1/4

Section 6, T 9S, R 22E, SLB & M

2. Surface Ownership Location: Indian

Access Road: Indian

Status of
Reclamation Agreements: N/A

3. Dates APD Filed: December 2, 1980.

APD Technically Complete: February 28, 1980.

APD Administratively Complete: February 25, 1980.

4. Project Time Frame

Starting Date: Upon approval .

Duration of Drilling activities: 18 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year, revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:

None known.

6. Nearby pending actions which may affect or be affected by the proposed action:

None known.

7. Status of variance requests:

Attached in APD.

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 200' wide x 300' long and a reserve pit 125' x 200' would be constructed. Approximately 30 feet of new access road, averaging 30' in width, would be constructed from a maintained road. 2.0 acres of disturbed surface would be associated with the project.
2. Drilling.
3. Waste disposal.
4. Traffic.
5. Water requirements.
6. Completion.
7. Production.
8. Transportation of hydrocarbons.

Details of the proposed action are described in the Application for Permit to Drill.

The location was moved to avoid a historical area, Chapita Grove, which has historical significance to the Ute Indians of the area.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The location is in a flat valley with bluffs and buttes surrounding the area. This area is known as the Chapita Grove Valley.

PARAMETER

A. Geology is the Uintah formation, tertiary in age, consisting of sandstones, mudstones and conglomerates.

Information Source: Geologic Map of Uintah County, G.E. Untermann.

1. Other Local Mineral Resources to be Protected: Oil shale in the mahogany zone of the Green River Formation.

Information Source: Mineral Evaluation Report.

2. Hazards: Possible sheet erosion if heavy rains occurred.

Information Source: Field Observation.

- a. Land Stability: Land is stable until it becomes wet and saturated.

Information Source: Field Observation.

b. Subsidence None anticipated but could occur if large amounts of fluid ^{are} removed.

Information Source: Environmental Geology, E.A. Keller.

c. Seismicity: in the area is considered minor.

Information Source: Geologic Atlas of the Rocky Mountain Region.

d. High Pressure Zones/Blowout Prevention: Slight over pressure toward Wasatch formation.

Information Source: Mineral Evaluation Report.

B. Soils:

1. Soil Character: The soil is a well mixed sand and clay with small amounts of gravel mixed with the soil.

Information Source: Field Observation, Soils of Utah.

2. Erosion/Sedimentation: The location is subject to heavy erosion and sedimentation. Proper construction practices would eliminate this problem.

Information Source: Field Observation.

C. Air Quality: The location is in a Class II Containment Area.

Information Source: Utah Health Department.

D. Noise Levels: Would increase during and return to normal after drilling program is completed.

Information Source: Field Observation, C.M. Hansen.

E. Water Resources

1. Hydrologic Character

a. Surface Waters: The location drains by non-perennial drainage to the White River.

Information Source: Field Observation.

b. Ground Waters: Are anticipated in the birds-nest aquifer and base of the Douglas Creek aquifer in the Green River formation.

Information Source: Mineral Evaluation Report.

2. Water Quality

- a. Surface Waters: Will be protected by the drilling program.

Information Source: APD.

- b. Ground Waters: All fresh water aquifers will be cased and protected by the drilling program. Small amounts of drilling mud will contaminate the aquifers.

Information Source. 10-Point Drilling Program.

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the formal comments received from BIA Ft. Duchesne on April 1, 1980, we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Greasewood, rabbit brush and annual weed exist on the location.

Information Source: Field Observation.

3. Fauna: Deer, antelope, small mammals, rodents, small birds and raptors migrate on or near the location.

Information Source: Field Observation.

G. Land Uses

1. General: The location is used for grazing, oil and gas operation and recreation.

Information Source: Field Observationn, BIA-Ft. Duchesne.

2. Affected Floodplains and/or Wetlands: N/A.

H. Aesthetics: Operations do not blend in with the surroundings and could present a visual impact to the users of the area. Proper painting and building of locations would reduce this impact.

Information Source: C. M. Hansen.

I. Socioeconomics: The effects of one well on local and regional population and economy would be negligible.

Information Source: Field Observation.

J. Cultural Resources Determination: Based on the formal comments received from the BIA-Ft. Duchesne on April 1, 1980, we determine that there would be no effect on cultural resources subject to the stipulations presented by the BIA and USGS.

Information Source: APD.

L. Adequacy of Restoration Plans: Adequate.

Information Source: APD.

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:
 - a. About 2.0 acres of vegetation would be removed, increasing and accelerating erosion potential.
 - b. Pollution of groundwater systems ^{could} would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
 - c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
 - d. The potential for fires, leaks, spills of gas and oil or water exists.
 - e. During construction and drilling phases of the operation, noise and dust levels would increase.
 - f. Distractions from aesthetics during the lifetime of the project would exist.
 - g. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to White River would exist through leaks and spills.

h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

- a. All adverse impacts described in section one above could occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations.
2. See attached BIA Stipulations.
3. An adequate culvert will be used on the access road to insure flow of drainage water past the location.
4. Reserve pit banks will be high enough to keep drain water out of the reserve pit.
5. Gravel pad 100' x 150' x 18" deep to allow drilling traffic to operate in wet weather.
6. Conoco will get a permit to purchase gravel from BIA.

Controversial Issues and Conservation Division Response:

None found by this writer.

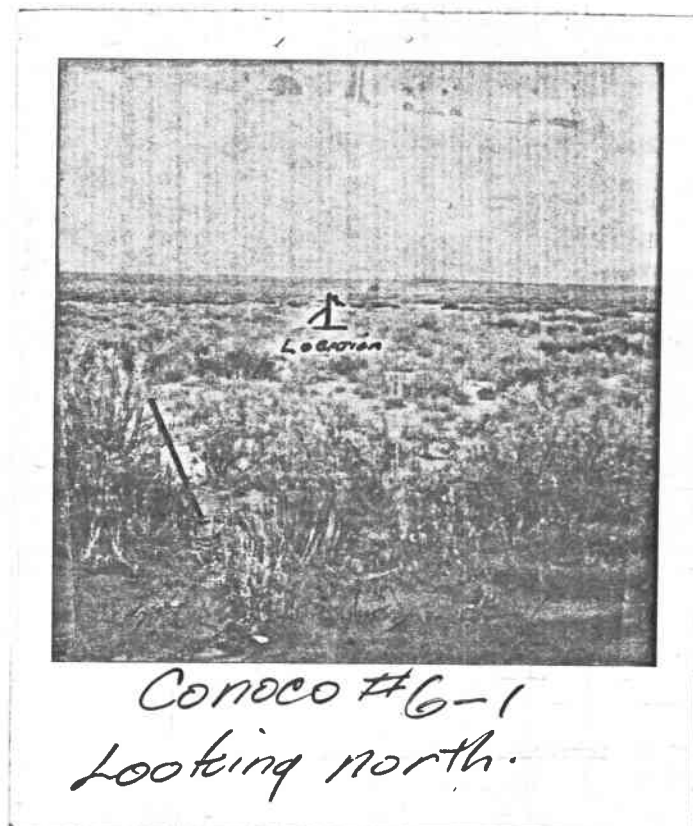
We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

 DISTRICT ENGINEER
Signature & Title of Approving Official

APR 11 1980
Date



1. DISTRICT GEOLOGIST, ME SALT LAKE CITY, UTAH

2. DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

3. SUBJECT: APD MINERAL EVALUATION REPORT

4. OPERATOR: Conoco Inc

LEASE NO. 14-20-1162-2890

WELL NO. 1

5. LOCATION: 1/2 SW 1/4 NW 1/4 sec. 6, T. 9S, R. 22E, 56m

Uintah County, Utah

Stratigraphy: Uinta - surface

2000

Green River - 1940

Mahogany Z 2700

Wasatch 5190

Fresh Water: probable in Uinta Fm, possible usable water near top
(Birds Nest aquifer) + base (Douglas Creek aquifer) of Green River

Reasable Minerals:

oil shale in Green River, especially in Mahogany Zone

Additional Logs Needed:

adequate

Potential Geologic Hazards: ~~no significant~~ slight overpressuring toward TD

ferences and Remarks:

Signature: [Signature]

Date: - - -



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
October 29, 1980

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Conoco, Inc.
907 Rancho Road
Casper, Wyoming 82601

RE: Well No. Ute Tribal #6-1
Sec. 6, T. 9S, R. 22E,
Uintah County, Utah
March 1980 thru October 1980.

Well No. Serawop ET AL #13-4
Sec. 4, T. 9S, R. 21E,
Uintah County, Utah
April 1980 thru October 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month (s) indicated above on the subject well (s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very Truly Yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well well
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, WY 82601
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1124' FNL, 1003' FWL (SE/NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Status Report</u>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has not been drilled and the subject application was withdrawn from the U. S. Geological Survey due to legal problems experienced with leasing.

Location abandoned

RECEIVED
NOV 11 1980

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Admin. Supervisor DATE 11/11/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UOGCC File



Production Department
Casper Division

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

May 11, 1981

United States Department of Interior
Geological Survey
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Attention: R. A. Hennicks

Gentlemen:

Applications for Permit to Drill
Well No. 13
Section 4, T9S, R21E
Lease No. 14-20-H62-3701
Well No. 1
Section 6, T9S, R22E
Lease No. 14-20-H62-2890
Uintah County, Utah
File: PC-410-CF

MAY 18 1981

DIVISION OF
OIL, GAS & MINING

Attached are two Form 9-331Cs requesting an extension of the two referenced applications.

Conoco will drill both of these wells when open acreage problems are resolved by the appropriate U. S. Government agencies. The BIA will not approve comunitization agreements including open tracts of land.

Bids were solicited in late 1980 for the sale of both open tracts of land related to these wells. A sale was scheduled at that time for January, 1981. However, this sale never took place. We now anticipate the sales to take place sometime in 1981.

No change has been made in the drilling program or surface disturbance plan since the applications were submitted. If any changes do arise, we will submit them on Form 9-331 before drilling.

Very truly yours,

Truman C. Thompson
Administrative Supervisor

abs

att.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1124' FNL, 1003' FW1 (Lot 3)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

288

19. PROPOSED DEPTH

7050'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4700' Ungraded Ground

22. APPROX. DATE WORK WILL START*

October 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

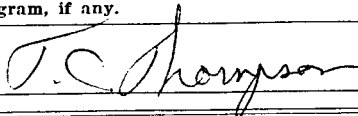
All conditions to drill this well exist as approved April 25 1980.

RECEIVED
MAY 18 1981DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE Administrative Supervisor

DATE 5/11/81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

9-11-81

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

SEP 20 1981

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Conoco Ute Tribal 6 #1

Operator Conoco Inc.

Address 907 Rancho Rd., Casper, WY 82601

Contractor T.W.T. Explor.

Address P. O. Box 1329, Park City, UT 84060

Location NE 1/4 NW 1/4; Sec. 6; T. 9 N; R. 22 E; Uintah County
S W

Water Sands: None.

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From - To -	Flow Rate or Head -	Fresh or Salty -
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Conoco Inc.

WELL NAME: Conoco Ute Tribal #6-1

SECTION NNW 6 TOWNSHIP 9S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR TWT

RIG # 6

SPUDDED: DATE 8-30-81

TIME 1:30 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Doug L. Loyd

TELEPHONE # (307) 234-7311

DATE 8-30-81 SIGNED DB

Alex M. Yarsa
Division Manager
Production Department

DIVISION OF
OIL, GAS & MINING

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6, T9S, R22# - Ind. Lse. No. 1420-H62-2890

9-4-81: Drilling 7 7/8" hole in Green River at 3285'. Made 665'. Drlg. ahead and running survey. Dev.: 1 3/4" at 2821'. KCl - Wt. 8.5#; Vis. 28; WL - NC; chlorides 9000 ppm; chromates 600 ppm. T.W.T. Explor. rig #6 5 1/4/0/0. Drlg. Foreman: Loofbourrow.

Conoco Ute Tribal 6 #1 - Wasatch 7400' - Conoco .7300000 - NE/NW Sec. 6, T9S, R22W - Ind. Lse. No. 1420-H62-2890

9-5-81: Drilling. Depth 5990'. Made 705'. 7 7/8" hole. Marlstone formation. Drilling and surveying ahead. Dev.: 1 1/4" at 3340'. KCl - Wt. 8.5#; Vis. 26; WL - NC; Chlorides 12,000. Cum. mud cost: \$7,256. T.W.T Explr. rig #6. 6 1/4/0/0. Drlg. Foreman: Loofbourrow.

9-6-81: Drilling. Depth 4702'. Made 712'. 7 7/8" hole. "B" sand. Drilling and surveying ahead. Dev.: 2 1/2" at 4338'; 1 1/2" at 3870'. KCl - Wt. 8.4#; Vis. 27; WL - NC; Chlorides 11,000. Cum. mud cost: \$7,566. T.W.T. Explr. rig #6. 7 1/4/0/0. Drlg. Foreman: Loofbourrow.

9-7-81: Drilling. Depth 5175'. Made 473'. 7 7/8" hole. Wasatch formation. Drilling and surveying ahead. Dev.: 1 1/2" at 4833'. KCl - Wt. 8.5#; Vis. 28; WL - NC; Chlorides 15,000. Cum. mud cost: \$8,067. T.W.T. Explr. rig #6. 8 1/4/0/0. Drlg. Foreman: Loofbourrow.

9-8-81: Drilling. Depth 5557'. Made 382'. 7 7/8" hole. Wasatch formation. Drilling ahead. KCl - Wt. 9.0#; Vis. 27; WL - NC; Chlorides 50,000. Cum. mud cost: \$9680. T.W.T. Explr. rig #6. 9 1/4/0/0. Drlg. Foreman: Loofbourrow.

Conoco Ute Tribal 6 #1 - Wasatch 7400' - Conoco .7300000 - NE/NW Sec. 6, T9S, R22W - Ind. Lse. No. 1420-H62-2890

9-9-81: Drilling. Depth 5703'. Made 146'. 7 7/8" hole. Wasatch formation. Drilled to 5647'. Ran survey. Pulled out of hole. Cut drilling line. Ran in hole with bit #4. Bit plugged at 5660'. Unplugged bit. Now drilling ahead. Dev.: 1 1/4" at 5646'. KCl - Wt. 9.5#; Vis. 28; WL - NC. Cum. mud cost: \$10,492. T.W.T. Explr. rig #6. 10 1/4/0/0. Drlg. Foreman: Loofbourrow.

Conoco Ute Tribal 6 #1 - Wasatch 7400' - Conoco .7300000 - NE/NW Sec. 6, T9S, R22W - Ind. Lse. No. 1420-H62-2890.

9-10-81: Waiting on pumps. Depth 5988'. Made 285'. 7 7/8" hole. Wasatch. Drilled to 5988'. Pulled out of hole to look for leak. Lost 300 psi. Ran in hole. Circulated out gas. Pulled out of hole. (Still losing 300 psi.) Now working on pumps. KCL - Wt. 9.1#; Vis. 28; WL - NC; Chlorides 90,000. Cum. mud cost: \$11,092. T.W.T Explr. rig #6. 11 1/4/0/0. Drlg. Foreman: Trevino.



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY BLOCK

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .73000000

Location: 1124' FNL, 1003' FWL, ~~NE~~ NW Sec. 6, T9S, R22E, Uintah Co., Utah.
AFE 12-61-2500. API Well No.: 43-047-40667. Fed. Lse. No. 14-20-H62-2890.
Contractor: T. W. T. Explor. rig #6. Mud supplier: DMI. Elevations: GL
4701', KB 4717', RBM 16'.

8-30-81: Drilling 12 $\frac{1}{4}$ " hole at 340'. Made 255'. Spudded at 1:30 a.m. 8-30-81.
Dev.: 1 $\frac{1}{2}$ " at 251'. Drlg. with spud mud: Wt. 9.7#; Vis. 44; WL - NC. Drlg.
Foreman: Trevino.

8-31-81: Nippling up BOP's. Depth 512'. 12 $\frac{1}{4}$ " hole. Made 172'. Drilled to
512'. Circulated and made short trip. Circulated. Dropped survey: 1 $^{\circ}$ at
500'. Pulled out of hole. Ran 12 jts. 9 5/8", 36#/ft., K-55, ST&C casing with
shoe at 512' and baffle at 472'. Circulated. Attempted to cement casing. Dis-
placed out cement when Dowell mixer broke down. Waited on pump truck and more
cement. Cemented casing with 195 sacks 12-3 RFC, 12% D-53, 3% CaCl₂, and $\frac{1}{4}$ #
"Clinton Flakes"/sack. Followed by 50 sacks Class "G" and 3% CaCl₂. WOC.
Had mud returns and 20 bbls. cement returns. Cut casing and welded on head.
Spud mud - Wt. 9.7#; Vis. 48; WL - NC. Cum. mud cost: \$1596. T.W.T. Explor.
rig #6 - 1 $\frac{1}{4}$ /0/0. Drlg. Foreman: Trevino.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .73000000 - NE NW Sec. 6,
T9S, R22E - Ind. Lse. No. 14-20-H62-2890.

9-1-81: Drilling 7 7/8" hole at 1357'. Made 845'. Nippled up BOP's and
tested to 1000 psi; okay. Ran in hole. Tagged cement at 470'. Drilled
cement and float equipment. Now drlg. and running survey. Dev.: 1 $\frac{1}{2}$ " at
988'. KCl - Wt. 8.4#; Vis. 26; WL - NC; chlorides 8000 ppm; chromates 500
ppm. Cum. mud cost: \$3111. T. W. T. Explor. rig #6 - 2 $\frac{1}{4}$ /0/0. Drlg. Foreman:
Trevino.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .73000000 - NE NW Sec. 6,
T9S, R22E - Ind. Lse. No. 14-20-H62-2890

9-2-81: Drilling 7 7/8" hole in Green River Marlstone at 2004'. Made 647'.
Dropped survey: 1 $^{\circ}$ at 1371'; 1 $\frac{1}{4}$ " at 1831'. Pulled out of hole. Changed
bits. Ran in hole. Washed 60' to bottom. Now drlg. ahead and running
survey. KCl - Wt. 8.5#; Vis. 28; WL - NC; chlorides 8000 ppm. Cum. mud
cost: \$5026. T.W.T. Explor. rig #6 - 3 $\frac{1}{4}$ /0/0. Drlg. Foreman: Trevino.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .73000000 - NE NW Sec. 6,
T9S, R22E - Ind. Lse. No. 1420-H62-2890

9-3-81: Drilling 7 7/8" hole in Green River at 2620'. Made 616'. Dev.: 1 3/4"
at 2324'. KCl - Wt. 8.5#; Vis. 28; WL - NC; chlorides 9000 ppm; chromates 600
ppm. Cum. mud cost: \$6347. T.W.T. Explor. rig #6 - 4 $\frac{1}{4}$ /0/0. Drlg. Foremen:
Trevino/Loofbourrow.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

SEP 23 1981

OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 6 #1 - Wasatch 7400' - Conoco .7300000 - NE/NW Sec. 6, T9S, R22W - Ind. Lse. No. 1420-H62-2890. DIVISION OF OIL, GAS & MINING

9-11-81: Drilling. Depth 6300'. Made 312'. 7 7/8" hole. Wasatch formation. Ran in hole. Replaced stand pipe pressure gauge. Pressure now OK. Now drilling and surveying ahead. Dev.: $1\frac{1}{4}^{\circ}$ at 6144'. KCL - Wt. 9.1#; Vis. 28; WL - NC; Chlorides 83,000. Cum. mud cost: \$11,729. T.W.T. Explr. rig #6. $12\frac{1}{4}/0/0$. Drlg. Foreman: Trevino.

Conoco Ute Tribal 6 #1 - Wasatch 7400' - Conoco .7300000 - NE/NW Sec. 6, T9S, R22W - Ind. Lse. No. 1420-H62-2890.

9-12-81: Drilling. Depth 6730'. Made 430'. 7 7/8" hole. Wasatch formation. Drilling and surveying ahead. KCL - 9.1#; Vis. 27; WL - NC; Chlorides 80,000. Cum. mud cost: \$11,817. T.W.T. Explr. rig #6. $13\frac{1}{4}/0/0$. Drlg. Foreman: Trevino.

9-13-81: Drilling. Depth 7190'. Made 460'. 7 7/8" hole. Wasatch formation. Drilling and surveying ahead. Dev.: $1\frac{1}{2}^{\circ}$ at 6773'. KCL - Wt. 9.1#; Vis. 27; WL - NC; Chlorides 80,000. Cum. mud cost: \$12,441. T.W.T. Explr. rig #6. $14\frac{1}{4}/0/0$. Drlg. Foreman: Trevino.

9-14-81: Circulating and conditioning mud. Depth 7400'. Made 210'. 7/8" hole. Wasatch formation. Drilled to 7388'. Pulled out of hole to look for hole in drill pipe. Found hole at 1590'. Laid down 1 jt. of drill pipe. Ran in hole. Drilled to 7400'. Now circulating and conditioning preparing to log. KCL polymer - Wt. 9.6#; Vis. 33; WL - NC; CA 800; Chlorides 76,000. Cum. mud cost: \$19,224. T.W.T. Explr. rig #6. $15\frac{1}{4}/0/0$. Drlg. Foreman: Trevino.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6, T9S, R22W - Ind. Lse. No. 1420-H62-2890

9-15-81: Circ. and waiting on orders to run casing. TD 7400' - Wasatch. Circ. and dropped survey: $\frac{1}{4}^{\circ}$ at 7400'. Pulled out of hole. Ran DLL/GR from 7404' to 512' and FDC/CNL/Caliper from 7404' to 1900'. Ran in hole. KCL-polymer - Wt. 9.9#; Vis. 32; WL 5.2 cc; chlorides 60,000 ppm; chromates 400 ppm. Cum. mud cost: \$23,701. T.W.T. Explor. rig #6 - $15\frac{1}{4}/1/0$. Drlg. Foreman: Trevino.

9-16-81: Circulating hole between stages. TD 7400' - Wasatch. Circulated and waited on orders. Laid down drill pipe and drill collars. Rigged up casing crew. Ran in hole with casing. Ran 180 jts. $5\frac{1}{2}"$, 17#/ft., K-55, LT&C casing with shoe at 7400' and collar at 7363'. Depth of DV tool 3773'. Cemented first stage with 435 sacks "Lite", 10% salt, .4% "CFR-2", and $\frac{1}{4}$ # "Flocele"/sack. Followed by 260 sacks Class "H", 10% salt, and .3% "CFR-2". Opened DV tool. Had mud returns but no cement returns. KCL-polymer - Wt. 9.8#; Vis. 38; WL 9 cc; chlorides 128,000 ppm; chromates 500 ppm. Cum. mud cost: \$25,193. T.W.T. Explor. rig #6 - $15\frac{1}{4}/2/0$. Drlg. Foreman: Trevino.

Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

RECEIVED
OCT 17 1981
DIVISION OF
OIL, GAS & MINING

OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

9-17-81: MORT. TD 7400'. Circulated between stages. Cemented second stage. Nippled down BOP's. Set slips. Cut off casing. Rig released at 12:01 p.m. 9-16-81. T.W.T. Explor. rig #6 - 15 $\frac{1}{4}$ /2 $\frac{1}{4}$ /0. Drlg. Foreman: Trevino.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 9-18-81: Waiting on completion unit. 15 $\frac{1}{4}$ /2 $\frac{1}{4}$ /0.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 9-19-81 thru 9-21-81: Waiting on completion unit. 15 $\frac{1}{4}$ /2 $\frac{1}{4}$ /0.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 9-22-81: Waiting on completion unit. 15 $\frac{1}{4}$ /2 $\frac{1}{4}$ /0.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 9-23-81: Waiting on completion unit. 15 $\frac{1}{4}$ /2 $\frac{1}{4}$ /0.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 9-24-81: Waiting on completion unit. 15 $\frac{1}{4}$ /2 $\frac{1}{4}$ /0.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 9-25-81: Waiting on completion unit. 15 $\frac{1}{4}$ /2 $\frac{1}{4}$ /0.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 9-26-81 thru 9-28-81: Waiting on completion unit. 15 $\frac{1}{4}$ /2 $\frac{1}{4}$ /0.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 9-29-81: Waiting on completion unit. 15 $\frac{1}{4}$ /2 $\frac{1}{4}$ /0.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

RECEIVED
OCT 13 1981
DIVISION OF
OIL, GAS & MINING

OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 9-30-81: Waiting on completion unit. $15\frac{1}{4}/2\frac{1}{4}/0$.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-1-81: Waiting on completion unit. $15\frac{1}{4}/2\frac{1}{4}/0$.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-2-81: Waiting on completion unit. $15\frac{1}{4}/2\frac{1}{4}/0$.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-2-81: Moved in and rigged up. Installed well head. Tallied and started picking up 2 7/8" tubing with 4 3/4" bit. SDON.

10-3-81: Ran tubing and bit to 3770' RB. Drilled out DV tools. Ran down 1 jt. Circ. hole clean. Pulled tubing. Put on scraper. Ran tubing, bit and scraper in hole to 7393' RB. Circ. hole clean. Pulled up one stand. Closed well in. SDON.

10-4-81: Shut down on Sunday. $15\frac{1}{4}/2\frac{1}{4}/0$.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-5-81: Press. tested casing to 1500#; held okay. Displaced hole with 2% KCL water. Pulled tubing. Rigged up loggers. Ran CBL-VDL-GR-CCL from 7344' to 1600' with CP 1500#. Top of first stage 4530' and second stage 1750'. Good bonding across perf. interval. Rigged down loggers. SDON. $15\frac{1}{4}/2\frac{1}{4}/3$.

TD 7400'. 10-6-81: Press. tested casing to 3000# for 15 min.; held okay. Perf. Wasatch as follows:

Zone 1 - 6224-6242' - 19 holes
Zone 2 - 6515-6526' - 12 holes
Zone 3 - 7102-7108' - 7 holes
Zone 4 - 7132-7142' - 11 holes
Zone 5 - 7231-7239' - 9 holes

Total of 58 holes. Rigged down perforators. Picked up 5 1/2" bridge plug and packer. Ran in hole with 2 7/8" tubing. Set bridge plug at 7274'. Picked up and set packer at 7204'. Prep. to break down Zone 5. SDON. $15\frac{1}{4}/2\frac{1}{4}/4$.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1124' FNL, 1003' FWL (NW/NW) OIL, GAS & MINING
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-3C667 DATE ISSUED 1/4/80

5. LEASE DESIGNATION AND SERIAL NO.

1420-H62-2890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco Ute Tribal 6

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated
Garry - Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 6, T9S, R22E

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 8/30/81 16. DATE T.D. REACHED 9/14/81 17. DATE COMPL. (Ready to prod.) 10/13/81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4717' RB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7404' 21. PLUG, BACK T.D., MD & TVD 7363' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* See No. 31 - All Wasatch Presently awaiting pipeline connection. 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-GR, FDC-CNL-Caliper, CBL-VDI-GR-CCI 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	512'	12 1/4"	195 sacks Class "G"	
				50 sacks Class "G"	
5 1/2"	17#	7400'	7 7/8"	435 sacks "Lite"	
				260 sacks Class "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None			1.9"	6200'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHED				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				SEE ATTACHED	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Stephen H. Berg TITLE Administrative Supervisor DATE 10/15/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(3) UOGCC(2) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			Top of Marlestone	1946'	
			Base of Marlestone	2844'	
			Green River "A"	3296'	
			Green River "A-1"	3444'	
			Green River "B"	3582'	
			Green River "D"	4586'	
			Green River "E"	4797'	
			Wasatch	5224'	
			Log T.D.	7404'	

Form 9-330
Conoco Ute Tribal 6 No. 1
Page Two
October 15, 1981

31. Perforation Record

<u>Zone</u>	<u>Interval</u>	<u># Shots</u>
1	6224-6242'	19
2	6515-6526'	12
3	7102-7108'	7
4	7132-7142'	11
5	7231-7239'	9

Charge: 22 gm.

32. Acid, Shot, Fracture, Etc.

Acidized well as follows:

<u>Zone</u>	<u>Quantity</u>	<u>Material</u>
1	900 gal. 33	15% HCl-MSR-100 acid 7/8" RCN ball sealers
2	600 gal. 19	15% HCl-MSR-100 acid 7/8" RCN ball sealers
3	400 gal. 14	15% HCl-MSR-100 acid 7/8" RCN ball sealers
4	600 gal. 19	15% HCl-MSR-100 acid 7/8" RCN ball sealers
5	500 gal. 14	15% HCl-MSR-100 acid 7/8" RCN ball sealers

Frac'd well with:

268,254 gal.	frac fluid
410,000 lbs.	100 and 20-40 mesh sand

Frac fluid contained:

2% KCl water	
40 lbs./1000 gal.	Gelling Agent
20 lbs./1000 gal.	"Adomite Aqua"
1 gal./1000 gal.	Surfactant

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
907 Rancho Road Casper, WY 82601
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,124' FNL, 1,003' FWL (NW/NW)
AT TOP PROD. INTERVAL: Lot 3
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|------------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Production Facility Layout | | |

5. LEASE
14-20-H62-2890
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Conoco Ute Tribal 6
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Ouray
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 6, T9S, R22E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
43-047-30667
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4,700' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
A production facility layout was not included in the original APD, approved April 24, 1980 and renewed May 11, 1981. A diagram of proposed onsite gas production facilities for the subject well is attached.

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DEC 04 1981

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____

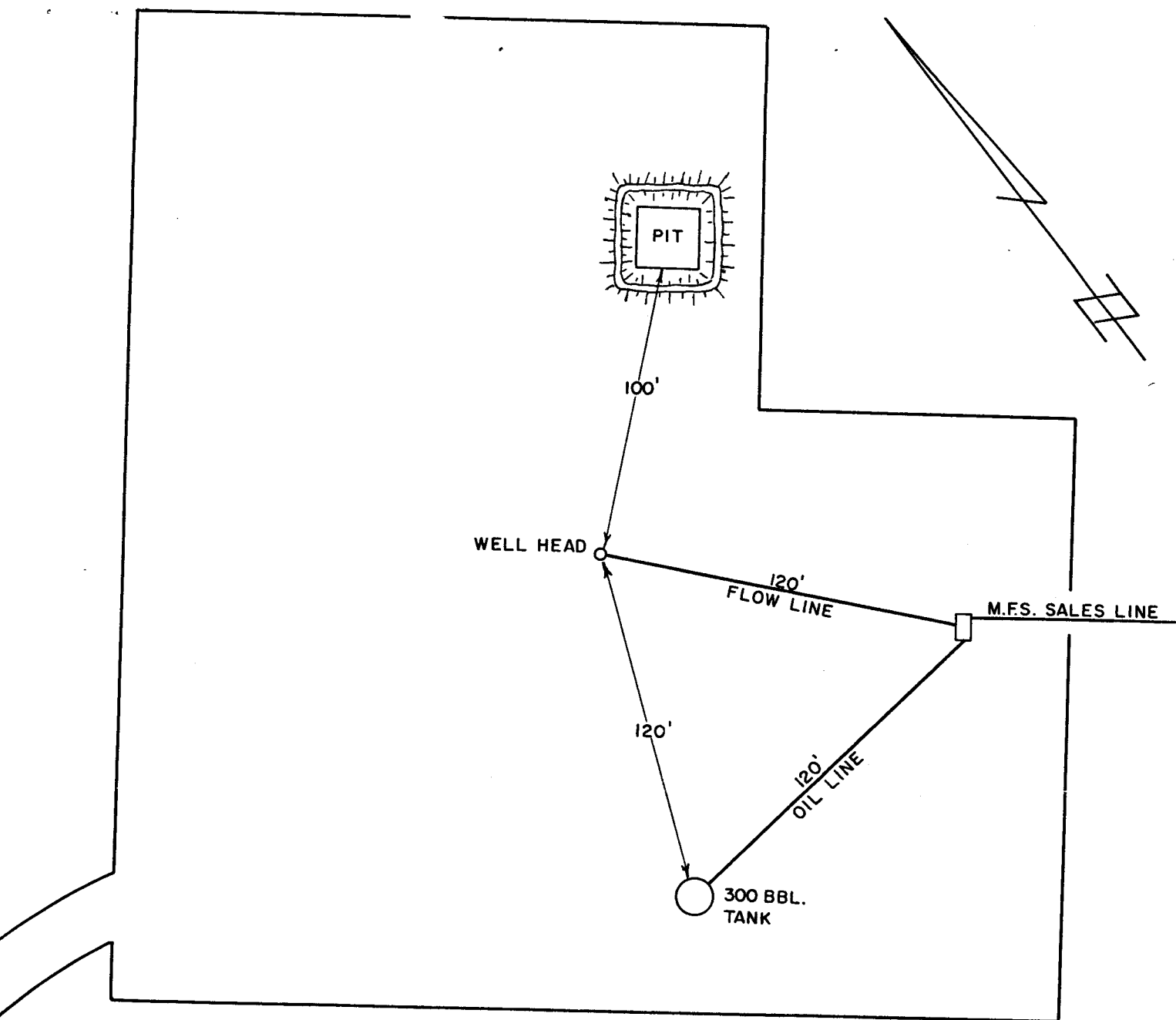
18. I hereby certify that the foregoing is true and correct

SIGNED Douglas A. Lloyd TITLE Adm. Supervisor DATE November 24, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File 2500



CONOCO INC.
Ute Tribal 6 N°1

PRODUCTION EQUIPMENT LAYOUT

SCALE: 1" = 50'

DATE: 11-1981



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

12/24/81

FINALS ON COMPLETED DRILLING WELLS

OURAY BLOCK

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco .7300000

Location: 1124' FNL, 1003' FWL, NE/NW Sec. 6, T9S, R22E, Uintah Co., Utah.
AFE 12-61-2500. AFE Well No. 43-047-40667. Prod. Lse. Code No.: 7156361.
TD 7400', PBTD 7363'. Elevations: GL 4701', KB 4717', RBM 16'. Spudded
8/30/81. Rig released 9/16/81. Completed 10/13/81 in Wasatch. NEP 56'.
Ran DLL-GR, FDC-CNL-Caliper, CBL-VDL-GR-CCL. Tops:

Top of Marlstone	1946'	(+2771)
Base of Marlstone	2844'	(+1873)
Green River "Kicker" sand	3070'	(+1647)
Green River "A"	3296'	(+1421)
"A-1"	3444'	(+1273)
"B"	3582'	(+1135)
"D"	4586'	(+ 131)
"E"	4797'	(- 80)
Wasatch	5224'	(- 507)

Perfs: 6224-42', 6515-26', 7102-08', 7132-42', and 7321-39'. Acidized
and frac'd well. Initial pipeline production and pressured will follow
in near future. Casing record: 9 5/8" set at 512'; 5 1/2" set at 7400'.
Tubing record: 1.9" set at 6200'. FINAL REPORT.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NW NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 11-4-81: Drop from report pending sales line hookup by Mtn. Fuel
Supply. 15 $\frac{1}{4}$ /2 $\frac{1}{4}$ /36.

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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NW NW Sec. 6,
T9S, R22E - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-23-81: Flowed 500 BLF in 24 hrs. thru 12/64" choke. FTP 300#, CP 900#.

10-24-81: Flowed 300 BLF in 24 hrs. thru 12/64" choke. FTP 300#, CP 1400#. 3897 BL to recover.

10-25-81: Flowing to frac tank. No test. 15 1/4/2 1/4/31.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NW NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-26-81: Flowed for 48 hrs. thru 12/64" choke. FTP 500#, CP 900#. Made 412 BLF in 48 hrs. 3485 BL to recover. 15 1/4/2 1/4/32.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NW NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-27-81: TP 0#, CP 700#. No water production; very small amt. of gas. Tubing is probably plugged with sand. Will run sinker bar 10-28-81. 15 1/4/2 1/4/33.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NW NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-28-81: TP 1800#, CP 1850#. Flowed 500 MCFD on 12/64" choke. 3100 BL recovered; 2900 BL to recover. 15 1/4/2 1/4/34.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NW NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-29-81: TP 1950#, CP 1950#. Well froze up after producing 50 bbls. 3150 BL recovered to date. 2850 BL to recover. Will choke back a little more after cleaning choke. 15 1/4/2 1/4/35.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NW NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-30-81: Flowed 500 MCFGPD on 7/64" choke. TP 1800#, CP 1850# FINAL TEST. 2850 BLF to recover. Completion report to follow. 15 1/4/2 1/4/36.

TD 7400'. 11-3-81: TP 2200#, CP 2125#. SI 4 days. Final SI. Awaiting sales hookup by Mtn. Fuel Supply. 15 1/4/2 1/4/36.

(Report of 10-30-81 in error.)

Alex M. Yarsa
Division Manager
Production Department

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907 Rancho Road
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OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NW NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-14-81: Well SI 42 hrs. TP 1600#, CP 1050#. Opened well to tank thru 7/64" choke. Set rate at 3½ BF/Hr. 6387 BL to recover. 15¼/2¼/10.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NW NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-15-81: Flowed for 24 hrs. thru 7/64" choke. Made 50 BLW. FTP 950#, CP 950#. 6337 BL to recover. 15¼/2¼/11.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NW NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-16-81: Flowed for 24 hrs. thru 11/64" choke. FTP 900#, CP 900#. Made 200 BLW.

10-17-81: Flowed for 24 hrs. thru 13/64" choke. FTP 800#, CP 800#. Made 210 BLW.

10-18-81: Flowed for 24 hrs. thru 13/64" choke. FTP 750#, CP 800#. Made 200 BLW. 5727 BLW to recover. 15¼/2¼/14.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NW NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-19-81: Flowed for 24 hrs. thru 13/64" choke. FTP 610#, CP 600#. Made 280 BLW. 5447 BL to recover. 15¼/2¼/15.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NW NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

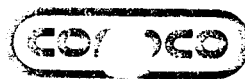
TD 7400'. 10-20-81: Flowed for 24 hrs. thru 13/64" choke. FTP 600#, CP 600#. Made 120 BLF. 5327 BL to recover. 15¼/2¼/16.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NW NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-21-81: Flowed for 24 hrs. thru 12/64" choke. FTP 330#, CP 500#. Made 480 BLF. Making some gas with load fluid. 4847 BL to recover. 15¼/2¼/17.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NW NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-22-81: Flowed for 24 hrs. thru 12/64" choke. Made 150 BLF. FTP 300#, CP 400#. Making small amt. of gas. 4697 BL to recover. 15¼/2¼/18.



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-7-81: Broke down Zone 5 (7231-39') with 500 gal. 15% HCl-MSR acid and 14 ball sealers. Treated well at 6 B/M and 3200#. Displaced with 2% KCl water. ISIP 1800#. Swabbed back load. Measured gas rate at 95 MCF/D. Loaded tubing. Moved bridge plug to 7180' and packer to 7110'. Broke down Zone 4 (7132-42') with 600 gal. 15% HCl-MSR acid and 19 ball sealers. Treated at 7 B/M and 2700#. Displaced with 2% KCl. ISIP 1500#. Swabbed back load. Measured gas rate 60 MCF/D. Loaded tubing. Moved bridgeplug to 7118' and packer to 7078'. Broke down Zone 3 (7103-7108') with 400 gal. 15% HCl-MSR acid and 14 ball sealers. Treated at 7.3 B/M and 2900#. Displaced with 2% KCl water. ISIP 1300#. Swabbed back load fluid. SDON. 15¼/2¼/5.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-8-81: Swabbed in Zone 3. Well made 75 MCFG. Loaded hole. Moved bridge plug to 6562' and packer to 6497'. Broke down Zone 2 (6515-6526') with 600 gal. 15% HCl-MSR acid and 19 ball sealers. Treated at 8.5 B/M at 3000#. Displaced with 2% KCl water. ISIP 1050#. Swabbed back load. Measured rate of 10 MCF. Loaded hole. Moved bridge plug to 6285' and packer to 6183'. Broke down Zone 1 (6224-6242') with 900 gal. 15% HCl-MSR acid and 33 ball sealers. Treated at 7.0 B/M at 2000#. Displaced with 2% KCl water. ISIP 950#. Swabbed back all load. Measured rate of 60 MCF. Loaded hole. Released tools. Let hang overnight. SDON. 15¼/2¼/6.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-9-81: Laid down 2 7/8" tubing, breaking collars on all jts. Changed rams. Tallied and singled in 100 jts. 1.9" tubing. SDON.

10-10-81: Finished running 1.9" tubing (total of 190 jts.). Landed at 6169'. Hooked up wellhead. Released rig. Prep. to frac well.

10-11-81: Hauling in frac equipment and material. Shut down for Sunday.
15¼/2¼/8.

Conoco Ute Tribal 6 #1 - Wasatch - 7400' - Conoco 1.0000000 - NE NW Sec. 6,
T9S, R22W - Ind. Lse. No. 1420-H62-2890

TD 7400'. 10-12-81: Smith Energy frac'd well as follows: All frac fluid contained 2% KCl water, 40#/1000 gal. gelling agent, 20#/1000 gal. "Adomite Aqua", and 1 gal./1000 gal. surfactant. All sand used was 100 mesh and 20-40 mesh. Frac'd in two stages with 48 ball sealers. Treated first stage at 40 B/M at 3580#. ISIP 2000#. Treated second stage at 50 B/M at 3650#. ISIP 2400#. Used a total of 410,000# sand and 6387 BF. SI. 15¼/2¼/9.

TD 7400'. 10-13-81: Well SI 24 hrs. after frac. 15¼/2¼/9.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, Wyoming 82601
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1124' FNL, 1003' FWL NW/NW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Notice of Final Production Test

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Section 33, "Production" was not completed on the Well Completion Report (Form 9-330) submitted for the subject well. Production data is as follows:

Production Method: Flowing
Well Status: Producing
Date of Test: 1/28/82
Hours Tested: 24
Production: 743 MCFPD
0 BHPD
Flow. Tubing Press: 1940#
Casing Pressure: 2340#

34. Disposition of Gas: Sold (Turned well into sales line at 1PM 1/28/82)
Test witnessed by: K.D. Edsall

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson TITLE Admin. Supervisor DATE February 5, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File 2500 PHH

5. LEASE
1420-H62-2890
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Conoco Ute Tribal 6
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Ouray - Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 6, T9S, R22E
12. COUNTY OR PARISH 13. STATE
Uintah Utah
14. API NO.
43-047-30667
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4717' RB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
FEB 10 1982

DIVISION OF
OIL, GAS & MINING

P

Alex M. Yarsa
Division Manager
Production Department



Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

April 15, 1982

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Well No. D.M. Ice Friday 34-33
Sec. 34, T8S, R20E
Uintah County, Utah

Well No. Wyasket 33-26
Sec. 33, T8S, R20E
Uintah County, Utah

Well No. Ute Tribal 6-1
Sec. 6, T9S, R22E
Uintah County, Utah

Gentlemen:

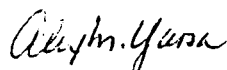
In response to your letter dated January 19, 1982, requesting logs for the above wells, please find the following:

<u>WELL</u>	<u>FDC-CNL-GR-Caliper</u>	<u>DLL-GR</u>
D.M. Ice Friday 34-22	2 copies	2 copies
Wyasket 33-26	2 copies	2 copies
Ute Tribal 6-1	2 copies	2 copies

You should have already received logs for Well No. Tabbee 34-20 (Sec. 34, T8S, R20E), also requested in your January 19, letter.

If we can be of any further assistance, please let us know.

Yours Truly,


Alex M. Yarsa

trm



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

Utah Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

Re: Well No. Tabbee 34-20
Section 34, T. 8S., R 20E.
Uintah County, Utah

Attention: Cari Furse
Clerk Typist
Utah Division of Oil, Gas and Mining

In response to your letter dated January 19, 1982, please find the attached logs requested:

2 Copies: DLL-GR
FDC-CNL-caliper
CBL-VDL-CCL-GR

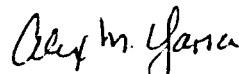
For: Conoco Tabbee 34-20
Section 34, T8S, R20E
Uintah County, Utah

In your letter you also requested logs for:

- A) Well No. D.M. Ice Friday 34-22
Sec. 34, T8S, R20E
Uintah County, Utah
- B) Well No. Wyasket 33-26
Sec. 33, T8S, R20E
Uintah County, Utah
- C) Well No. Ute Tribal 6-1
Sec. 6, T9S, R22E
Unitah County, Utah

As it takes a while to retrieve films and get copies made, we may not have these for another week. We will send these as soon as possible.

Sincerely,


Alex M. Yarsa
Division Manager

tmm



Exploration & Production
North America

Conoco Inc.
851 Werner Court
Casper, WY 82601
(307) 261-7800

September 19, 1991

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

RECEIVED

SEP 25 1991

DIVISION OF
OIL GAS & MINING

Gas Reports
Natural Buttes Field
File : FP-733-CF

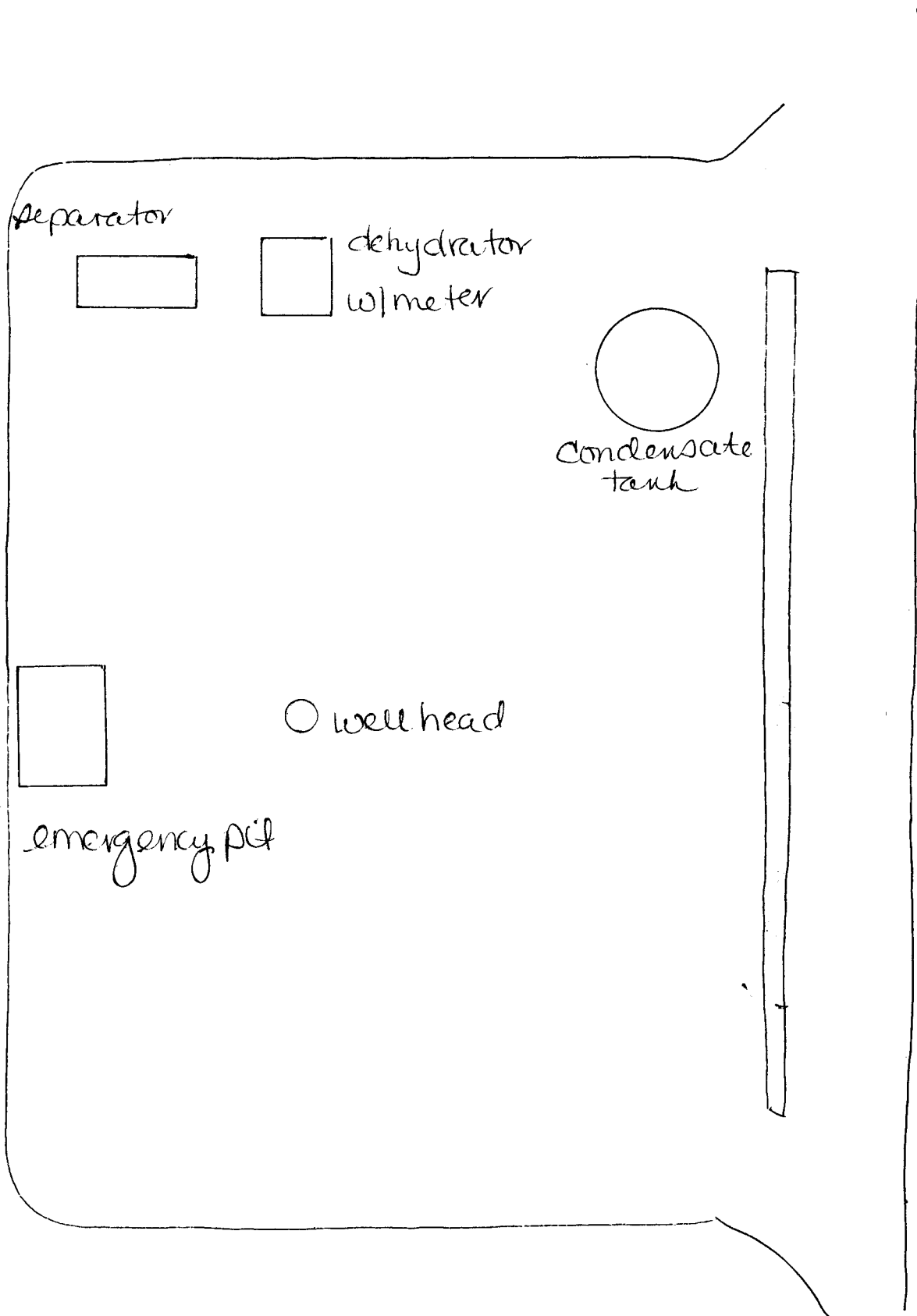
Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

95 225 6
43 047 30667

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuip 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Wt. Inghal 6-1 Sec 6, T9S, R21E

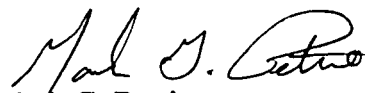
Drubly 4/4/89
N



Bureau of Land Management
Gas Reports
Natural Buttes Field
September 19, 1991
Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

Sincerely


Mark G. Petrie
Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF
UOGCC

RECEIVED

SEP 25 1991

DIVISION OF
OIL GAS & MINING

RECEIVED
PRODUCTS
CARTON DIV.
OFFICE

A vertical number line with tick marks every 0.25 units, ranging from 0.00 to 9.25. The tick marks are labeled on the right side of the line. A circle is drawn around the 0.25 mark, and an arrow points to it from below.

PISTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

AUG - 9 1991

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 7-3-91																	
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104												TIME OF TEST 12:45 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																			
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. O.S.		PEN ARC O.K.		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG													
		D. W. Press: 516				FOUND				LEFT				FOUND						LEFT											
		Atmos. Press: 12.3																													
		Static Pen Set: 528.3				528.3				528.3				4.65				4.75				107				101				2 has.	
DIFFERENTIAL TEST												STATIC TEST																			
FOUND								LEFT								D.W. METER								SQ. ROOT VALUE, AS LEFT							
UP				DOWN				UP				DOWN				FOUND				LEFT				$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.268$							
Test		Meter		Test		Meter		Test		Meter		Test		Meter		Test		Meter													
% 0		0		% 80		80		% 0		S		% 80		80		Atmos.		12.3		Atmos.		S									
10		10		60		60		10		A		60		60		Line Press.		516		Line Press.		E									
30		30		40		40		30		E		40		40		Full Range				Full Range											
												THERMOMETER																			
MAKE												BARTON																			
RANGE												0 + 150 F																			
SERIAL NO.																															
FOUND												LEFT																			
UP				DOWN				UP				DOWN				UP				DOWN											
Test Therm		Rec. Therm		Test Therm		Rec. Therm		Test Therm		Rec. Therm		Test Therm		Rec. Therm		Test Therm		Rec. Therm		Test Therm		Rec. Therm									
101		107						101		101						101		101													
0		+6						0		0						0		0													
ORIFICE PLATE				SIZE 8 X 02.750				ORIFICE FITTING OR UNION				MAKE DANIEL				TYPE SR.				TAPS FIG.											
EDGES SHARP? YES				ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. 814427				LINE SIZE 8"				ID 7.981															
MICRO HORIZONTAL 02.750				MICRO VERTICAL 02.750				METER TUBE				Upstream ID: _____				Downstream ID: _____															
TELEMETERING												GRAVITY CALL: (801) 530-2788				ATMOS. TEMP. 940															
DIFFERENTIAL												PRESSURE												REMARKS/CORRECTIONS ADJUST TEMP. OIL ON ORIFICE PLATE							
FOUND						LEFT						FOUND						LEFT													
UP			DOWN			UP			DOWN			UP			DOWN			UP			DOWN										
Test		Trans		Test		Trans		Test		Trans		Test		Trans		Test		Trans		Test		Trans									
% 0		100		% 0		100		% 0		100		% 0		100		% 0		100		% 0		100									
25		75		25		75		25		75		25		75		25		75		25		75									
50		50		50		50		50		50		50		50		50		50		50		50									
75		25		75		25		75		25		75		25		75		25		75		25									
100		0		100		0		100		0		100		0		100		0		100		0									
												OPC TESTER <i>[Signature]</i>				WITNESS <i>[Signature]</i>															

ESTAR PIPELINE COMPANY

MEASUREMENT EQUIPMENT INSPECTION REPORT

Cable
Return

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 6-4-91																	
STATION OR CUSTOMER LAT. #520 M.M. ST. #104										TIME OF TEST 10:30 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																					
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG 2 hrs.													
		D. W. Press: 491				FOUND				LEFT				FOUND						LEFT											
		Atmos. Press: 12.3																													
				Static Pen Set: 503.3				503.3				503.3				5.75				5.65				80				80			
DIFFERENTIAL TEST										STATIC TEST																					
FOUND					LEFT					D.W. METER					SQ. ROOT VALUE, AS LEFT																
UP		DOWN			UP		DOWN			FOUND		LEFT			$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.094$																
Test	Meter	Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER																		
%		%		%		%		%		Atmos.		Atmos.																			
0	0	80	80	0	0	80	80	0	0	Line Press.	491	Line Press.	SAME																		
10	10	60	60	10	10	60	60	10	10	Full Range		Full Range																			
30	30	40	40	30	30	40	40	30	30	THERMOMETER																					
50	50	20	20	50	50	20	20	50	50	MAKE BARTON																					
70	70	0	0	70	70	0	0	70	70	RANGE 0 + 150 F		SERIAL NO.																			
90	90			90	90			90	90	FOUND		LEFT																			
100	100			100	100			100	100	UP		DOWN		UP		DOWN															
										Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm														
										80	80			SAME																	
										0	0																				
ORIFICE PLATE				SIZE 8 x 02.750				ORIFICE FITTING OR UNION				MAKE DANIEL				TYPE SR.		TAPS FIG.													
EDGES SHARP? YES				ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. 814427				LINE SIZE 8"				ID 7.981															
MICRO HORIZONTAL 02.750				MICRO VERTICAL 02.750				METER TUBE				Upstream ID:				Downstream ID:															
TELEMETERING														GRAVITY CALL: (801) 530-2788				ATMOS TEMP. 65°													
DIFFERENTIAL														PRESSURE										REMARKS/CORRECTIONS NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE							
FOUND							LEFT							FOUND							LEFT										
UP				DOWN			UP				DOWN			UP				DOWN			UP							DOWN			
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans								
%		%		%		%		%		%		%		%		%		%		%		%									
0		100		0		100		0		100		0		100		0		100		0		100									
25		75		25		75		25		75		25		75		25		75		25		75									
50		50		50		50		50		50		50		50		50		50		50		50									
75		25		75		25		75		25		75		25		75		25		75		25									
100		0		100		0		100		0		100		0		100		0		100		0									
														OPC TESTER Maurice J. Jensen																	
														WITNESS																	

QSTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 5-1-91																	
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104												TIME OF TEST 2:15 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM																			
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC 0-K		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG													
		D. W. Press: 507				FOUND				LEFT				FOUND						LEFT											
		Atmos. Press: 12.3																													
		Static Pen Set: 519.3				519.3				519.3				5.75				5.65				84				80				2 hrs.	

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.206$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
Atmos.				Atmos.				Atmos.		Atmos.					
Line Press.				Line Press.				Line Press.		Line Press.					
Full Range				Full Range				Full Range		Full Range					
%		%		%		%		%		%					
0	0	80	80.3	0	0	80	80		12.3		5				
10	10	60	60.2	10	10	60	60		507						
30	30	40	40.1	30	30	40	40	THERMOMETER MAKE BARTON RANGE 0 + 150 F SERIAL NO. _____ FOUND LEFT UP DOWN UP DOWN Test Therm Rec. Therm Test Therm Rec. Therm Test Therm Rec. Therm 80 84 80 80 0 +4 0 0							
50	50.1	20	20	50	50	20	20								
70	70.2	0	0	70	70	0	0								
90	90.3			90	90										
100	100.4			100	100										

ORIFICE PLATE		SIZE 8 X 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SR.		TAPS FLG.	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 814427		LINE SIZE 8"		ID 7.981			
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE		Upstream ID: _____		Downstream ID: _____			

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 58°	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS ADJUST DIFF. AND TEMP. OIL ON ORIFICE PLATE			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0		100		0		100		0		100		0		100					
25		75		25		75		25		75		25		75					
50		50		50		50		50		50		50		50					
75		25		75		25		75		25		75		25					
100		0		100		0		100		0		100		0					

OPC TESTER *Maurice J. Jensen*
 WITNESS _____

Hogs. Received

Cement Bond

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED UTE TRIBAL 6-1
43-047-30667 Sec 6 T9S R22E

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Uintah County

Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other ☐ Dispose Water

UPDATED SITE SECURITY DIAGRAMS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

Title: SHEAR Director

Date: 21 Sep 93

(This space for Federal or State office use)

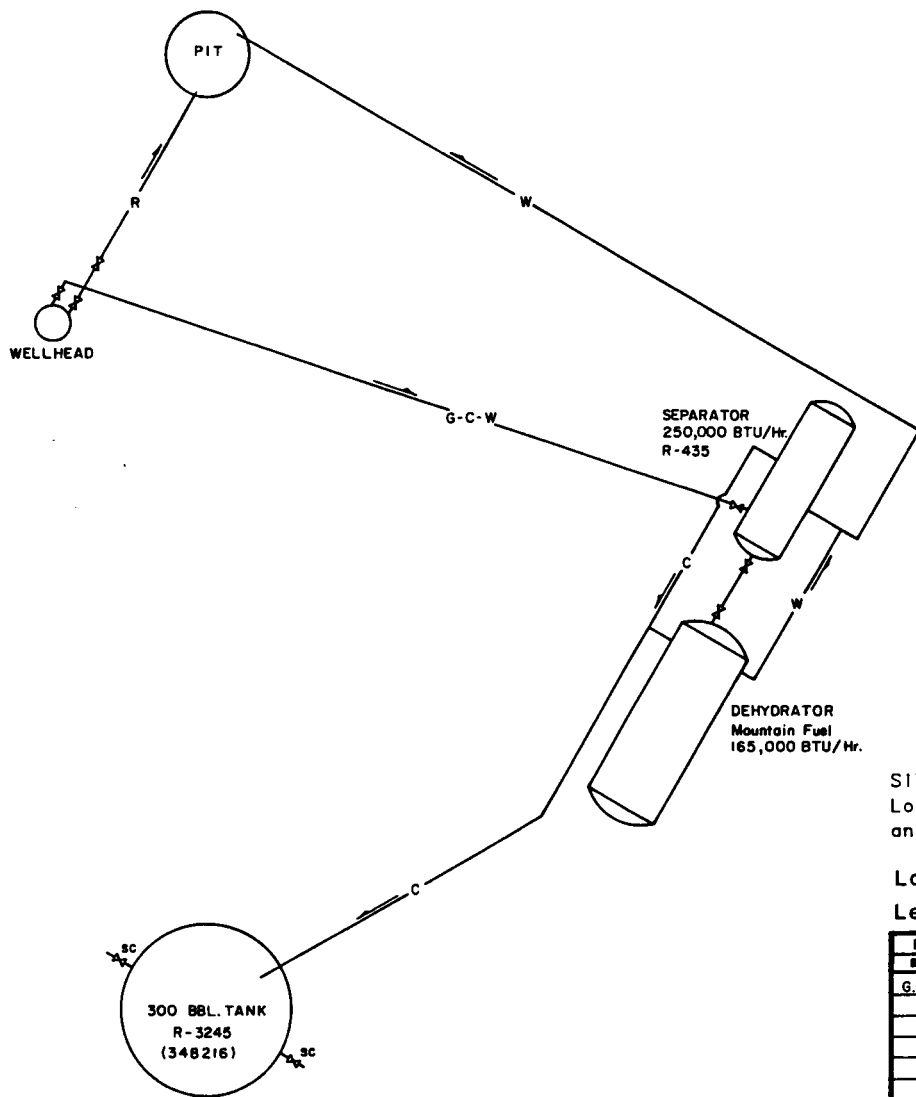
Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



- — — — — **LEGEND** — — — — —
- O — Oil Line
 - G — Gas Line
 - W — Water Line
 - R — Relief Line (Pressure)
 - C — Condensate Line
 - V — Vent Line
 - D — Drain Line
 - SO — Valve, Sealed Open
 - SC — Valve, Sealed Closed
 - LC — Valve, Locked Closed
 - M — Meter
 - P — Pump
 - — — — — Bull Plug
 - — — — — Blanking Cap or Flat Plug
 - — — — — Flow Direction, Normal
 - — — — — Lines crossing unconnected

SITE SECURITY PLAN

Located at: Rangely Colorado, Field Office
and Casper Division Office - Casper, Wyoming

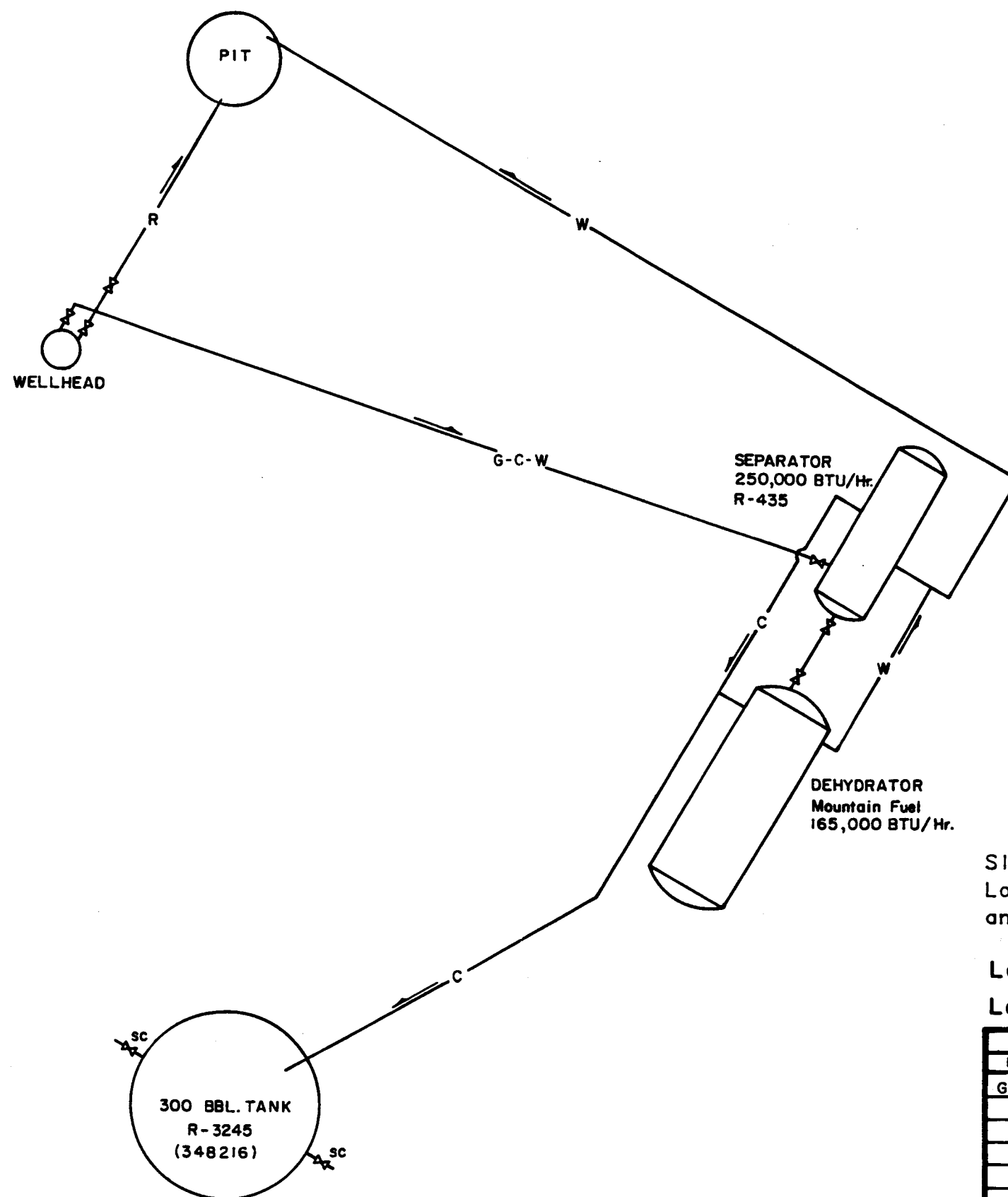
Location: NE 1/4 NW 1/4 Sec. 6, T. 9 S. -R. 22 E.

Lease No. 09-002870 Well No.

REVISIONS		CONOCO INC.	
By	Date		
G.L.H.	11-89	Casper Division	Production Dept.
		NATURAL BUTTES	
		Ute Tribal 6-1	
		County: Uintah	State: Utah Cont. Int. =
		Engineer: J.D. Polya, Loe. Opr.	Date: 12-86
		Geologist:	Date:
		Draftsman: SGM Scale: <u> </u> = NTS	Well Status:

LEGEND

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Location: NE 1/4 NW 1/4 Sec. 6, T. 9 S. -R. 22 E.
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By	Date	Casper Division	Production Dept.
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NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
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FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
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1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-30906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Designation and Serial No.

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6. If Indian, Allottee or Tribe Name

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☒ Subsequent Report
☐ Final Abandonment Notice

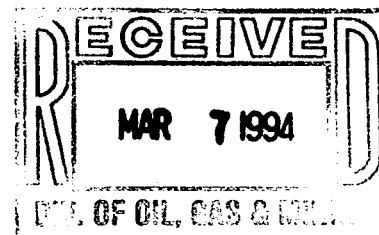
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
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Attached are updated site security diagrams for wells in the Natural Buttes Field.



BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC

14. I hereby certify that the foregoing is true and correct

Signed: E. Leon Grant

Title: SHEAR Director

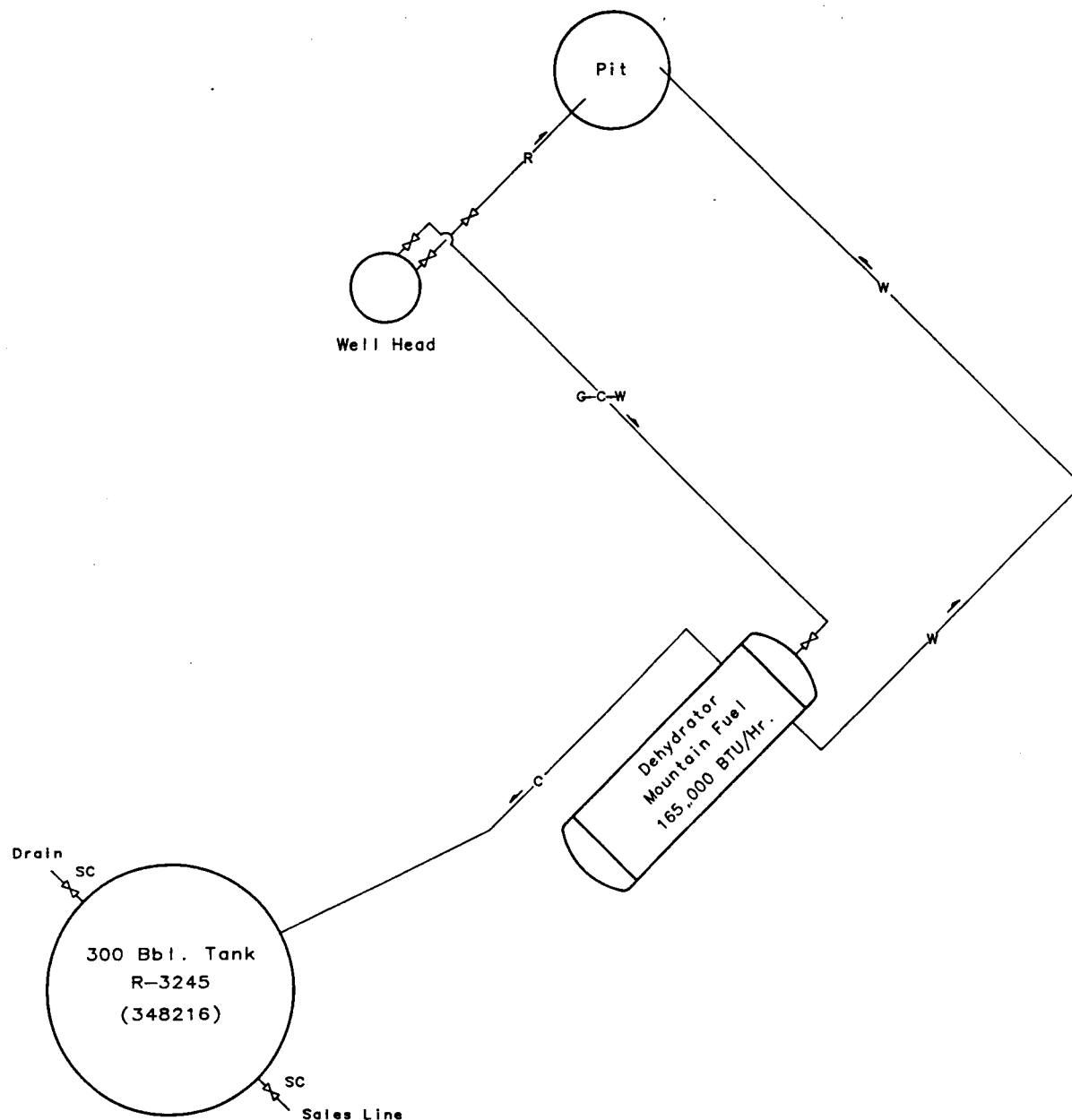
Date: 3 Mar 94

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

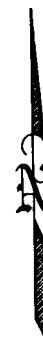
Title

Date



LEGEND

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- C — Condensate Line
- D — Drain Line
- R — Press. Relief Line
- V — Vent Line
- E — Emulsion Line
- S — Skim Line
- BO — Bad Oil Line
- OF — Overflow Line
- V — Valve
- V — Valve, Check
- V — Valve, Sealed Open
- V — Valve, Sealed Closed
- M — Meter
- P — Pump
- Flow Direction, Normal
- Lines Crossing, Unconnected
- Bull Plug



SITE SECURITY PLAN

Located at: Rangely Colorado Field Office
and Casper Division Office - Casper, Wyoming

Location: NE/4 NW/4 Sec. 6, T. 9 S. - R. 22 E.
Lease No. 09-002870 Well No.

REVISIONS		<div style="text-align: center;"> </div>	
By	Date		
J.C.F.	2-94	Casper Division	Production Dept
		NATURAL BUTTES Ute Tribal 6-1	
		County: Uintah	State: Utah
		Engineer: J.D. Polyo, Lic. Opr.	Date: 10-86
		Drafter: MDA	Not To Scale

NATURAL BUTTES FIELD

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

- - - - -

APPROVAL-CERTIFICATE-DETERMINATION

WHEREAS, the Act of May 11, 1938, Chapter 198, Section 4, 52 Stat. 347, 25 U.S.C.A. § 396d, requires that all operations under any oil and gas lease on Restricted Tribal Indian Lands shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 211.21(a)); and

WHEREAS, it is deemed necessary, in the interest of conservation of natural resources and in the interest of lessors of Restricted Tribal Indian Lands, to communitize or pool lands covered by the Restricted Tribal Indian oil and gas lease(s), or a portion thereof, with other lands covered by other oil and gas lease(s) or a portion thereof, when separate tracts under each such lease cannot be independently developed and operated in the best interests of the Indian mineral owner; and

WHEREAS, Conoco Inc. is the operator of record under that certain Communitization Agreement dated May 1, 1978 covering Restricted Tribal Indian Lands in the N½ of Section 6, Township 9 South, Range 22 East, S.L.M.; and

WHEREAS, Conoco Inc. has proposed to amend the Communitization Agreement to include crude oil, natural gas and associated hydrocarbons from the Green River formation within the meaning of "communitized substances" and has submitted an Amendment to Communitization Agreement for that purpose; and

WHEREAS, the Amendment to Communitization Agreement is in the best interest of the lessors of Restricted Tribal Indian Lands, does not have adverse cultural, social, or environmental impacts to outweigh its expected benefits to said lessors, and complies with the requirements of applicable regulations and provisions of applicable Federal law; and

WHEREAS, it has been determined that approval of the Amendment to the Communitization Agreement is not such a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 201(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C.) § 4332(2)(c),

NOW, THEREFORE, under authority vested in the Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, I do hereby:

- A. Approve the attached Amendment to Communitization Agreement dated April 23, 1996, covering the following lands in Uintah County, Utah:

Township 9 South, Range 22 East, S.L.M.

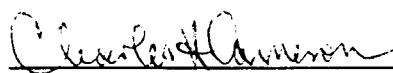
Section 6: N½

containing 306.09 acres, more or less

as to crude oil, natural gas and associated hydrocarbons producible from the Green River, Wasatch and Mesaverde Formations.

- B. Determine that the lease covering the Restricted Tribal Indian Lands as to the lands committed as described above cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the Amendment will be in the Indians' and the public's best interest.
- C. Certify and determine that the drilling, producing, minimum royalty and royalty requirements of the lease covering the Restricted Tribal Indian Lands committed to the Communitization Agreement are hereby established, altered, and changed to conform with the terms and conditions thereof.

9/23/96
Approval Date


Superintendent of the Uintah & Ouray
Indian Agency, Fort Duchesne, Utah

AMENDMENT TO COMMUNITIZATION AGREEMENT

THIS AMENDMENT TO COMMUNITIZATION AGREEMENT entered into as of the 26th day of April, 1996, but effective as of the date of first production from the State #6-56 Well, by and between the Authorized Officer of the Bureau of Land Management (Authorized Officer), the Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs (Superintendent), and Conoco Inc.

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the Act of May 11, 1938, Chapter 198, Section 4, 52 Stat. 347, 25 U.S.C.A. § 396d, requires that all operations under any oil and gas lease on Restricted Tribal Indian Lands shall be subject to the Rules and Regulations of the Secretary of the Interior, and the regulations issued pursuant to said statute, provide that in the exercise of his judgment, the Secretary of the Interior may take into consideration, among other things, the Federal laws, State laws, regulations by competent Federal or State authorities, or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. § 211.21(a)); and

WHEREAS, a Communitization Agreement dated May 1, 1978, covering the Wasatch and Mesaverde Formations in the N½ of Section 6, Township 9 South, Range 22 East, S.L.M., covered by United States Oil and Gas Lease UTU-49531 was approved by Area Oil and Gas Supervisor, United States Geological Survey on May 20, 1980 and covered by Tribal Indian Lands No. 14-20-H62-2890 was approved by the Acting Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs on April 11, 1980; and

WHEREAS, Conoco Inc. has agreed that the lands applicable hereto should be developed on the basis of 320-acre drilling units and that "communitized substances" should include natural gas and associated hydrocarbons from the Green River, Wasatch and Mesaverde Formations underlying said lands; and

WHEREAS, on February 21, 1996, the State of Utah Board of Oil, Gas and Mining issued and signed the Findings of Fact and Order in Docket No. 95-026, Cause No. 173-12 establishing 320-acre, more or less, lay down drilling units for the production

of Natural Gas and Associated Hydrocarbons from the Green River Formation underlying said land (among other lands); and

WHEREAS, it is deemed necessary, in the interest of conservation of natural resources and in the best interest of lessors of the leases covering the communitized substances, to communitize or pool lands covered by the oil and gas leases, or a portion thereof, when separate tracts under each such lease cannot be independently developed and operated; and

WHEREAS, the fee oil and gas leases committed to the Communitization Agreement contain a provision which allows the lessee to unilaterally modify, change or terminate such agreement; and

WHEREAS, Conoco Inc. owns all working and operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated for the production of crude oil, natural gas and associated hydrocarbons from the Green River, Wasatch and Mesaverde Formations; and

WHEREAS, the parties hereto desire to amend the Communitization Agreement to pool and communitize their respective mineral interests in lands subject thereto for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the Communitization Agreement, as amended; and

WHEREAS, this Amendment to Communitization Agreement does not have adverse cultural, social, or environmental impacts sufficient to outweigh its expected benefits to the lessors of the leases covering the communitized substances; and

WHEREAS, this Amendment to Communitization Agreement complies with the requirements of applicable regulations and the provisions of applicable Federal law; and

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, paragraph numbered 1 of the Communitization Agreement is amended in its entirety as follows:

1.

The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 9 South, Range 22 East, S.L.M.

Section 6: N½

Uintah County, Utah

containing 306.09 acres, more or less

Provided that this agreement shall include only that portion of the Green River, Wasatch and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of 1,450 feet down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well No. 5 located 1908 feet from the south line and 2360 feet from the west line of the NE ¼ SW ¼ of Sec. 22, T. 9 S., R. 22 E., S.L.M., Uintah County, Utah, underlying said lands and the natural gas and associated hydrocarbons, referred to herein as "communitized substances," producible from such formations.

This Amendment shall not be deemed to change, amend, alter or modify any provisions of the Communitization Agreement except as above made, and shall not become effective until approved by the Authorized Officer and Superintendent, but shall be deemed effective as provided above.

DATED the day and year first above written.

CONOCO INC.

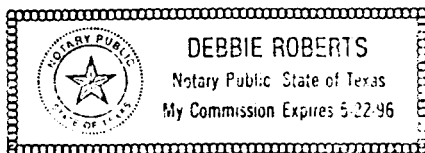
By: *R. E. Ireland*
Attorney in Fact

Dug

STATE OF TEXAS)
: ss.
COUNTY OF MIDLAND)

On this 23rd day of April, 1996, personally appeared before me R.E. Ireland, who, being by me duly sworn, did say that he is the Attorney in Fact of Conoco Inc., a Delaware corporation, and that said instrument was signed in behalf of said corporation by authority of its Board of Directors and said R.E. Ireland acknowledged to me that said corporation executed the same.

WITNESS WHEREOF, I have hereunto set my hand and seal.



My Commission Expires:
5-22-96

Debbie Roberts
Notary Public
Residing at: Midland County, Texas



United States Department of the Interior

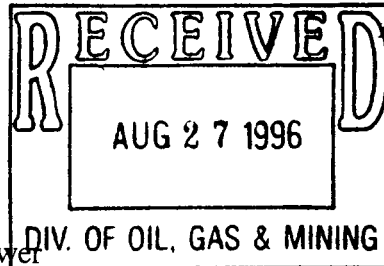
BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining



August 26, 1996

Conoco, Inc.
Attn: Angela L. Franklin
c/o Pruitt, Gushee, & Bachtell
Suite 1850, Beneficial Life Tower
Salt Lake City, UT 84111-1495

RE: Amendments to Communitization Agreements
9C-000182; 9C-000187; CR-12; Uintah County, UT

Dear Mrs. Franklin:

Your proposed amendments to the above referenced Communitization Agreements (CA) are hereby approved effective February 21, 1996 (date of Order 173-12). The necessary consent to amend the agreements have been obtained. Section 1 of the CA's are amended as follows:

1. The lands covered by these agreements (hereafter referred to as "communitized area" are described as follows:

SEC	TWN	RGE	LEGAL	CA NUMBER	ACRES
35	8S	21E	S/2	9C-000182	320.0
2	9S	21E	N/2	9C-000187	326.64
6	9S	22E	N/2	CR-12	306.09

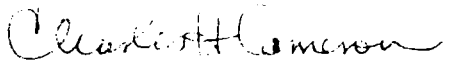
43-047-32699 / 6 # 56
43-047-30667 / 6 # 1

These agreements shall include only that portion of the Green River Wasatch and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of 1,450 feet down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well No. 5 located in the NE/4SW/4 of Section 22, Township 9 South, Range 22 East, SLB&M, Uintah County, Utah, underlying said lands and the natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances", producible from such formations.

Page 2
Amendments to CA's

Copies of the amendment are being distributed to the appropriate Federal Offices and one copy of returned herewith. It is requested that you notify all other interested parties of this approval.

Sincerely,


Acting Superintendent

Enclosures

cc: Div. of Oil, Gas & Mining *Ann Lisha Cordova, SLC, UT*
BLM, Vernal District Office, w/enclosures
Ute Tribe - Energy & Minerals
Ute Distribution Corp., Roosevelt, UT
BLM State office.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1124' FNL & 1003' FEL, (NE/NW), Sec. 6, T 9S, R 22E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-2890

6. If Indian, Allottee or Tribe Name

Utah & Ouray

7. If Unit or CA, Agreement Designation

CR - 12

8. Well Name and No.

Conoco Ute Tribal 6, Well # 1

9. API Well No.

43-047-30667

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Utah, Ut.

in CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

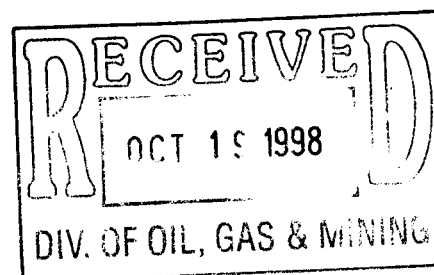
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Diagrams
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracruning
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Sr. Regulatory Specialist

Date

10-15-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CONOCO

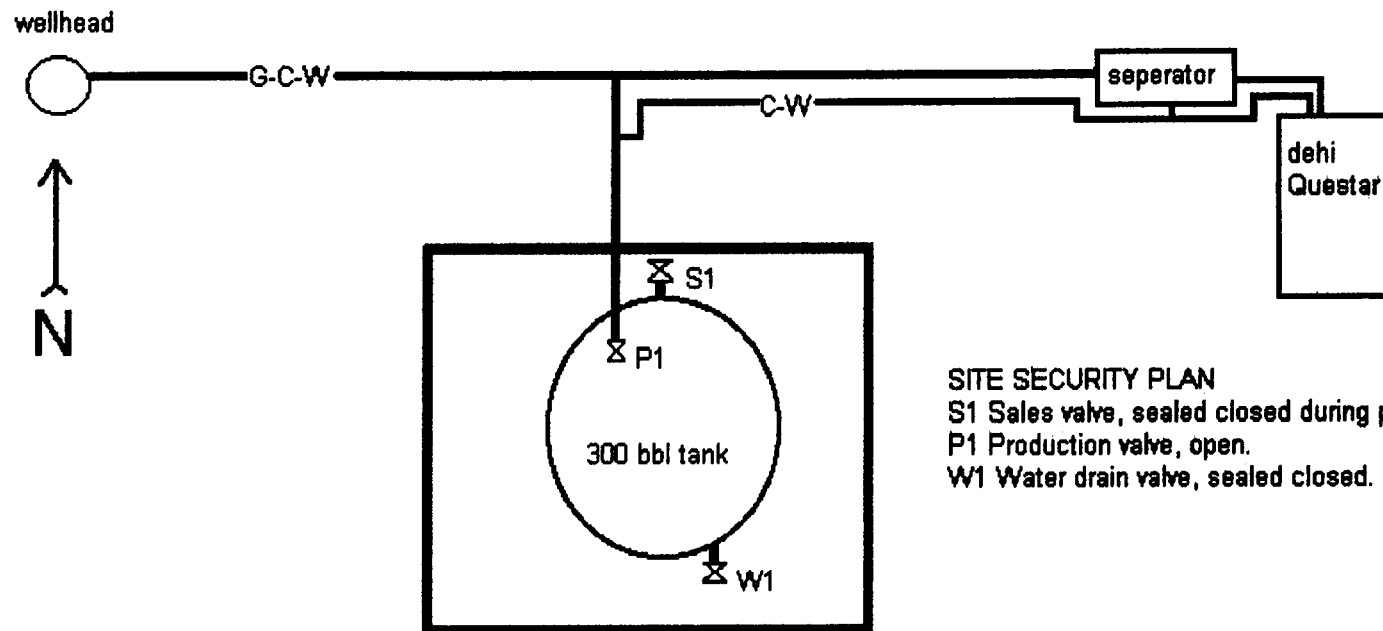
Natural Buttes

Ute Tribal 6-1

NE/4 NW/4 Sec. 6 T 9S. R 22E.

Lease No. 09-002870

C.A. No. CR-12



SITE SECURITY PLAN

S1 Sales valve, sealed closed during production.

P1 Production valve, open.

W1 Water drain valve, sealed closed.

Rev. 8-98

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL
 CONOCO INC
 1000 S PINE RM 565-1 NT
 PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260REPORT PERIOD (MONTH/YEAR): 10 / 98AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
DM ICE FRIDAY 34 #22 304730753 00125 08S 20E 34	WSTC			14-20-H62-2997	CA# 9C-208	√(2.22.99)
K SNOW KNIGHT 4 #23 304730749 00130 09S 20E 4	WSTC			14-20-H62-2942	CA# 9C-191	√(2.22.99)
UTE TRIBAL 35 #16 304730666 00140 08S 20E 35	WSTC			14-20-H62-2870	CA# 9C-184	√(2.22.99)
UTE TRIBAL 35 #19 304730665 00145 08S 21E 35	WSTC			14-20-H62-2889	CA# 9C-182	√(1.29.99)
POST 3 #24 304730804 00150 09S 20E 3	WSTC			14-20-H62-3026	CA# 9C-210	√(2.22.99)
ANKERPONT 31 #12 304730699 00155 08S 21E 31	WSTC			14-20-H62-3007	CA# 9C-209	√(2.22.99)
WEEKS 6 #29 304730961 00160 09S 21E 6	WSTC			14-20-H62-3021	CA# CR-144	√(3.19.99)
KURIP 1 #27 304730962 00165 09S 20E 1	WSTC			14-20-H62-3004	CA# CR-168	√(4.28.99)
WYASKET 33 #26 304730907 00170 08S 20E 33	WSTC			14-20-H62-2994	CA# CR-172	√(2.22.99)
STATE 31 #32 304730906 00175 08S 22E 31	WSTC		ST	ML-28048	CA# VR49I-8A	688C √(1.29.99)
UTE TRIBAL 6 #1 304730667 00185 09S 22E 6	WSTC			14-20-H62-2890	CA# CR-12	√(2.22.99)
BLUE FEATHER 4 #30 304731000 00190 09S 21E 4	WSTC			14-20-H62-3050	CA# UTOBOP49	-84C721 √(4.28)
SERAWOP 4 #13 304730663 00191 09S 21E 4	WSTC			14-20-H62-3701	CA# UTOB049I	-84C725 √(9.28)
TOTALS						

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:

Conoco Inc.

3. Address and Telephone Number:

10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well

Footages:

1124' FNL & 1003' FEL

QQ, Sec, T, R, M

(NE/NW) Sec. 6, T 9S, R 22E

5. Lease Designation and Serial Number:

14-20-H62-2890

6. If Indian Allottee or Tribe Name:

Uinta & Oray

7. Unit Agreement Name:

CR - 12

8. Well Name and Number:

Conoco Ute Tribal 6, Well # 1

9. API Well Number:

43-047-30667

10. Field and Pool or Wildcat:

Wasatch

County:

Uintah

State

Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

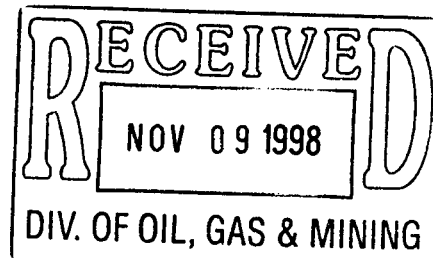
Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13.

Name & Signature:

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 11-2-98

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well

Footages:

1124' FNL & 1003' FEL

County:

Uintah

QQ, Sec, T, R, M

(NE/NW) Sec. 6, T 9S, R 22E

State

Ut

5. Lease Designation and Serial Number:

14-20-H62-2890

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

CR - 12

8. Well Name and Number:

Conoco Ute Tribal 6, Well # 1

9. API Well Number:

43-047-30667

10. Field and Pool or Wildcat:

Wasatch

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

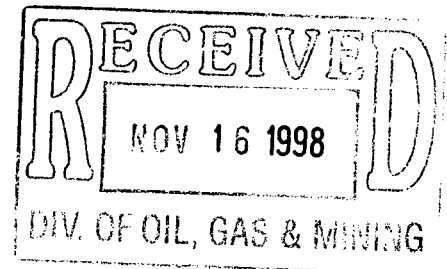
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature:

M. D. Ernest

Title

Technical Manager

Date

11/11/98

(This space for State use only)

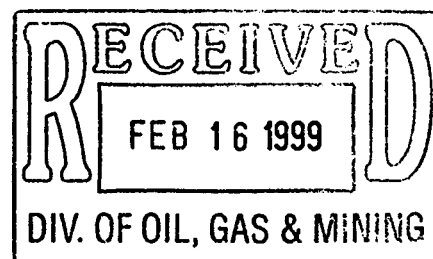
Dist; State(3),

(4/94)

(See Instructions on Reverse Side)

UNITED STATES GOVERNMENT
memorandum

DATE: February 11, 1999
**REPLY TO
ATTN OF:** Acting Superintendent, Uintah and Ouray Agency
SUBJECT: Concurrence for Approval for Change of Operator
TO: Bureau of Land Management, Vernal District



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
CR-172	33-8S-20E	S/2	317.60
9C-207	34-8S-20E	N/2	316.96
9C-208	34-8S-20E	S/2	320.0
9C-184	35-8S-20E	S/2	320.0
CR-I-219	36-8S-20E	S/2	320.0
9C-209	31-8S-21E	S/2	318.29
9C-178	34-8S-21E	S/2	320.0
9C-210	3-9S-20E	N/2	322.26
9C-191	4-9S-20E	N/2	305.06
UTU-76246	1-9S-21E	N/2	320.0
9C-187	2-9S-21E	N/2	326.64
9C-186	3-9S-21E	N/2	323.40
9C-183	5-9S-21E	N/2	314.21
CR-4	5-9S-21E	S/2	320.0
9C-179	6-9S-21E	N/2	341.38
CR-12	6-9S-22E	N/2	306.09

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU-76246

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 Section 1
Containing 320.00 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January, 1999 by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective June 30, 1993 wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid~~ ^{Superintendent, Agency} ~~Minerals, Bureau of Land Management,~~ ^{Uintah & Ouray, BIA} First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Esqui
Witness
L. Peter
Witness

FIRST PARTY
Coastal Oil & Gas Corporation
BY W. L. Donnelly
W. L. Donnelly, Vice Pres.

SECOND PARTIES

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 09, 1999.

Charles H. Cameron
Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF HARRIS) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

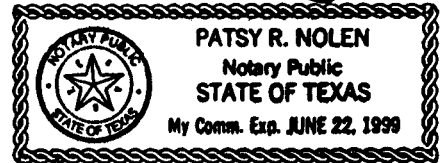
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris Co TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000187

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 2
Containing 326.64 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January,
1999 by and between Coastal Oil & Gas Corporation, hereinafter
designated as "First Party," and the owners of communitized
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by
the Act of August 8, 1946, 60 Stat. 950, a Communitization
Agreement for the above Communitized Area, effective May 1, 1978
wherein Conoco, Inc. is designated as Operator of
the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as
Operator, and the designation of a successor Operator is now
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by
Second Parties as Operator of the communitized area, and said
First Party desires to assume all the rights, duties and
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises
hereinbefore set forth and the promises hereinafter stated, the
First party hereby covenants and agrees to fulfill the duties and
assume the obligations of Operator of the communitized area under
and pursuant to all the terms of said Communitization Agreement,
and the Second Parties covenant and agree that, effective upon
approval of this indenture by the ~~Chief, Branch of Fluid~~^{Superintendent,}
~~Minerals, Bureau of Land Management,~~ Uintah & Ouray Agency,
First Party shall be granted the exclusive right and privilege of exercising any and all
rights and privileges as Operator, pursuant to the terms and
conditions of said Communitization Agreement; said Agreement
being hereby incorporated herein by reference and made a part
hereof as fully and effectively as though said Agreement were
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Ronald H. Spivey
Witness

L. Peña
Witness

FIRST PARTY
Coastal Oil & Gas Corporation

BY W. L. Donnelly
W. L. Donnelly, Vice Pres.

975

SECOND PARTIES

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on FEB 03 1995

Charles H. Cameron
Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Harris) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

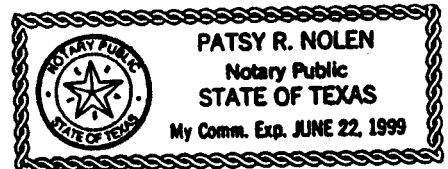
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris County, TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-172

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 317.6 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/1/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

ATTEST

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000207

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 34
Containing 316.96 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/6/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

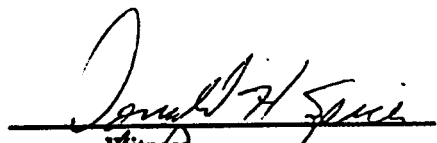

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.


Witness

Witness

Coastal Oil and Gas Corporation
(First Party)

By: 
W. L. Donnelly, Vice President

(Second Party)


ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.


Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000208

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Sauri
Witness
D. P. Pina
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000184

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 35
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey
Witness
L. Pera
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-I-219

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M

SECTION: S1/2, 36

Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

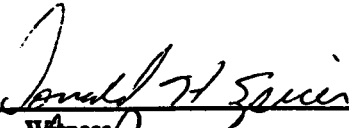
WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

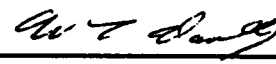
WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.


Witness
L. Pera
Witness

Coastal Oil and Gas Corporation
(First Party)

By: 
W. L. Donnelly, Vice President

(Second Party)


ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting 
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000209

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 318.29 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

James H. Sacci
Witness
L. Pina
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Frie
Witness
L. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000210

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 322.26 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-191

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 305.06 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Garcia
Witness
D. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000186

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 323.40 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Farn
Witness
D. Farn
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000183

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M

SECTION: N1/2, 5

Containing 314.21 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

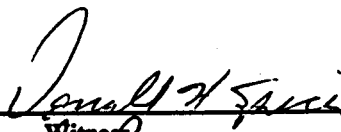

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.


WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.


Witness

Witness

Coastal Oil and Gas Corporation
(First Party)

By: 
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

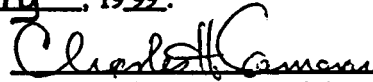
By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.


Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-4

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 5
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/21/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey
Witness
L. P. Piro
Witness

Donald H. Spivey
Witness
L. P. Piro
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

CIG Exploration, Inc.
(Second Party)

By: Gregory W. Hutson
Gregory W. Hutson, Vice President

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

D. GNATION OF SUCCESSOR OPERATO.

Communitization Agreement Number: 9C-000179

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 341.38 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DE NATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President
Company, Inc.
Key Production Co.
(Second Party)

By: Stephen W. Bell
Stephen W. Bell, Vice President-Land

By: _____

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

Donna H. Spier
Witness
Ana Rana
Witness

ATTEST

By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this _____ day of _____, 1999.

D. DESIGNATION OF SUCCESSOR OPERATOR.

Communitization Agreement Number: CR-12

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 306.09 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey
Witness
L. P. P.
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST

By: _____

By: _____

ATTEST

By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator) COASTAL OIL & GAS CORP
 (address) 9 GREENWAY PLAZA
HOUSTON, TX 77046-0995
M.D. ERNEST
 Phone: (713) 877-7890
 Account no. N0230

FROM: (old operator) CONOCO INC.
 (address) 10 DESTA DR. STE 100W
MIDLAND, TX 79705-4500
BILL R. KEATHLY
 Phone: (915) 686-5424
 Account no. N0260

WELL(S) attach additional page if needed:***CA AGREEMENT**

Name: <u>*SEE ATTACHED*</u>	API: <u>431047.310617</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- ✓ 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- ✓ 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- ✓ 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- ✓ 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- ✓ 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above.
- ✓ 6. **Cardex** file has been updated for each well listed above.
- ✓ 7. Well **file labels** have been updated for each well listed above. *(New Filing System)*
- ✓ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- ✓ 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- ☒ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- ☒ 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. (11-24-98) 11603382-1 (blanket bond already furnished)
- ☒ 2. A copy of this form has been placed in the new and former operator's bond files.
- ☒ 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ☒ 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- ☒ 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

FILMING

- ☒ 1. All attachments to this form have been microfilmed. Today's date: 5-18-99.

FILING

- ☐ 1. Copies of all attachments to this form have been filed in each well file.
- ☐ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
14-20-H62-2890

6. If Indian, Allottee or Tribe Name
U & O

7. If Unit or CA/Agreement, Name and/or No.
CR-12

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
UTE TRIBAL 6-1

9. API Well No.
43-047-30667

10. Field and Pool, or Exploratory
OURAY

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
COASTAL OIL & GAS CORPORATION

Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@CoastalCorp.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.789.4436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T9S R22E Mer NENW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REFER TO THE ATTACHED WASATCH RE-COMPLETION. THE SUBJECT WELL RESUMED
PRODUCTION ON 6/4/01.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #4803 verified by the BLM Well Information System
For COASTAL OIL & GAS CORPORATION, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

Signature

Date 06/06/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE TRIBAL #6-1

OURAY FIELD
UINTAH COUNTY, UT

AFE DESCRIPT. REFRAC, AFE#: 044135

5/16/01 PREP TO CO CSG
MIRU. NUBOPE. RIH & TAG PBTD @ 7247'. POOH.

5/17/01 PREP TO PERF
RIH W/4 3/4" MILL TOOTH BIT. TAG FILL @ 7257'. CO TO PBTD @ 7363' W/AIR FOAM.
SOOH W/BIT. EOT @ 6186'.

5/18/01 PREP TO BRK DN PERFS
POOH W/BIT & SCRAPER. PERF WASATCH 6648'-52', 1 SPF, 4 HOLES; 6776'-83', 1 SPF,
7 HOLES; 6824'-28', 2 SPF, 8 HOLES. RIH W/5 1/2" RBP & PKR. SET RBP @ 6897' & PKR
@ 6815'. ATTEMPT TO BRK DN PERFS FROM 6824'-28'. UNABLE TO BRK DN W/4500#.
RESET PKR @ 6800'. STILL UNABLE TO BRK DN. RLS PKR. SPOT 1 BBL 15% HCL
ACROSS PERFS. PU TO 6191'.

5/21/01 FRAC WASATCH DN TBG
5/19/01 PROG: SET RBP @ 6897', SET PKR @ 6815', (BREAK DN PERFS, 6824'-28') @
3600#. ISIP: 1000#. SET RBP @ 6809' AND PKR @ 6749'. BRK DN PERFS (6776'-83') @
2800#. ISIP: 900#. SET RBP @ 6708' & PKR @ 6624'. BREAK DN PERFS (6848'-52') @
2800#. ISIP: 950#. POOH. SET CBP @ 6870'. BROACH TBG @ GIH. SET PKR @ 6199'.
TEST BACKSIDE TO 2000#. SWIFWE.

T5/22/01 LD TBG
FRAC WASATCH 6628'-48'. DN 2 7/8" N-80 TBG, 5 1/2" HD PKR SET @ 6590'. BRK PERFS,
1380# @ 3 BPM, ISIP: 950#, FG: .57. PUMP 476 BL YF115ST, 51560# 20/40 SD, 10% PROP
NET IN 5 PPG STG. ISIP: 1382#, FG: .64, NET PRESS INC: 432#, MTP: 6386#, MTR: 20.9
BPM, ATP: 5489#, ATR: 18.8 BPM. RDMO DOWELL. 11 AM: OPEN TO FLOW BACK TK.
SICP: 0#, FTP: 1000#, 12/64" CHK. 4 PM: FTP: 0#, 64/64" CHK, REC 8 BW, TR SD, REC 162
BBLs. RD FLOW EQUIP. RLS 5 1/2" HD PKR @ 6590'. POOH. LD 2 7/8 " TBG. SDFD. TLTR:
476 BW, TLR: 162 BW, LLTR: 314 BW.

5/23/01 CO W/AIR FOAM
SICP & SITP: 0#. POOH & FINISH LD 2 7/8" WORK STRING (204 JTS). CHG EQUIP OVER TO
2 3/8" TBG. RIH W/4 3/4" SMITH MILL TOOTH BIT, PUMP OFF BIT SUB, 1 JT 2 3/8" & SN.
TAG SD @ 6839'. RU DRLG EQUIP. BRK CIRC. CO 31' SD. DRILL CBP @ 6870', 5 MIN, 0#
DIFF. WELL IS ON VACUUM. RIH. TAG PLUG & FILL @ 7191' (272' ABV PBTD @ 7363').
WELL WILL NOT CIRC. POOH. ABV TOP PERF @ 6225', EOT @ 6130'. SDFD. WAIT ON AIR
FOAM UNIT IN AM.

5/24/01 SWAB
WELL ON VAC. RIH & TAGGED @ 7091'. CO SD FILL USING AIR FOAM FROM 7091' TO
7363' (PBTD). CIRC WELL CLEAN. POOH. RIH & LANDED TBG @ 7111' & SN @ 7077'.

NDBOP & NU TREE. PUMPED OFF BIT. SI TO BUILD PRESS.

5/25/01 SWABBING
SICP: 590#, SITP: 500#. OPEN WELL TO FLOW BACK TANK REC 20 BBLS BEFORE TBG PRESS GOING TO 0#. RDMO. MIRU SWAB UNIT. IFL: 5700'. MADE 14 RUNS REC 20 BBLS. FFL: 6200' (SN-7077'). TLTR: 676 BBLS, TLR: 412 BBLS, LLTR: 264 BBLS.

5/29/01 SWABBING
5/26/01 SITP: 0#, SICP: 500#. MADE 15 SWAB TRIPS. IFL: 5500', FFL: 6100', REC 30 BLW.
5/27/01 SITP: 40#, SICP: 440#. MADE 18 SWAB TRIPS. IFL: 6100', FFL: 7000'. REC 20 BLW.
5/28/01 SITP: 200#, SICP: 440#. BLOW DN. MADE 18 SWAB TRIPS. IFL: 6200', FFL: 6500', REC 24 BLW. TLTR: 676 BBLS, TLR: 486 BBLS, LLTR: 190 BBLS. SIFWE TO BUP.

5/30/01 SWABBING
SITP: 490#, SICP: 420#. BLEW DN TBG. BROACHED TIGHT SPOTS @ 266' & 299', IFL: 5000'. MADE 13 RUNS REC 17 BBLS. FFL: 6300'. TLTR: 676 BBLS, TLR: 503 BBLS, LLTR: 173 BBLS.

5/31/01 SWABBING
TP: 200#, CP: 380#. IFL: 6000'. MADE 14 RUNS REC 18 BBLS. FFL: 6400', FTP: 0#, FCP: 210#.

6/1/01 SWABBING
SITP: 180#, CP: 320#, MADE 9 SWAB TRIPS REC 10 BW. IFL: 6100', LLTR: 163 BBLS.

6/2/01 SWABBING
6/2/01 SITP: 130#, CP: 300#. MADE 11 SWAB TRIPS. IFL: 6400', FFL: 6700'. RECOVER 12 BW. TLTR: 676 BBLS, TLR: 530 BBLS, LLTR: 146 BBLS. SIBUP.

6/3/01 7:00AM DELSCO
ITP 300 PSI ICP 320 PSI IFL 6300 FT.
BLEW WELL DOWN. PROCEDED FOR 10 MIN. MADE 9 RUNS. REDC. 8 BBLS.
FFL 6800 FT FTP 0 PSI FCP 200 PSI
5:00PM SDFN

6/4/01 7:00AM DELSCO
ITP 340 PSI ICP 340 PSI TRIPPED PLUNDER TWICE. WELL DIED. IFL 6400 FT.
MADE 3 RUNS. REC 4 BBLS.
FFL 6700 FT FTP 0 PSI FCP 220 PSI.
5:00PM SDFN

6/5/01 ON SALES
FLWD 6 MCF, 3 BW, FTP: 280#, CP: 320#, LP: 101#.

EL PASO PRODUCTION COMPANY
1368 S. 1200 E., PO BOX 1148
VERNAL, UT 84078
PHONE: 435-789-4433 FAX: 435-789-4436, 435-761-7095



Fax Transmittal

To:	Carol Daniels	FAX:	
COMPANY:	UTDasm	DATE:	7/2/01
FROM:	Cheryl Cameron	PHONE:	
RE:	Coc	PAGES:	

<input type="checkbox"/> Urgent	<input type="checkbox"/> For Review	<input type="checkbox"/> Please Comment	<input type="checkbox"/> Please Reply	<input type="checkbox"/> Please Recycle
---------------------------------	-------------------------------------	---	---------------------------------------	---

Comments:

COASTAL OIL & GAS
D.S. SEC
VERNAL, UT 84078
PHONE: 435-789-4433
FAX: 435-789-4436, 435-761-7095

Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.

14-20-H62-2890

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other
b. Type of Completion: ☐ New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____6. If Indian, Allottee or Tribe Name
Ute

7. Unit or CA Agreement Name and No.

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address

P.O. Box 1148 Vernal, UT 84078

3a. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

NE/NW 1124' FNL & 1003' FWL

At top prod. interval reported below

At total depth

14. Date Spudded

08/30/81

15. Date T.D. Reached

09/14/81

16. Date Completed

☐ D & A ☒ Ready to Prod.
10/13/81

17. Elevations (DF, RKB, RT, GL)*

4717' RB

18. Total Depth: MD

TVD

7404'

19. Plug Back T.D.: MD

TVD

7363'

20. Depth Bridge Plug Set: MD

TVD

6897'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#	0'	512'	512'	245 sx			
7 7/8"	5 1/2"	17#	0'	7400'	7400'	695 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 7/8"	6186'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	6648	6828	6648-52	1 SPF	4	
B)			6776-83	2 SPF	8	
C)			6824-28	2 SPF	8	
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6824-28	Breakdown perfs @ 3600# ISIP 1000
6776-83	Breakdown perfs @ 2800# ISIP 900
6848-52	Breakdown perfs @ 2800# ISIP 900
6628-48	Pump 476 Bb YF 115S, 51,560# 20/40 sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/05/01	06/05/01	24	→		6	3			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI 280	320	→		6	3			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold & Used For Fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
N/A					

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
5. Sundry Notice for plugging and cement verification

2. Geologic Report
5. Core Analysis

3. DST Report
7. Other

4. Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cheryl Cameron

Title Regulatory Analyst

Signature 

Date

7/2/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☐ New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address

P.O. Box 1148 Vernal, UT 84078

3a. Phone No. (include area code)

(435) 781-7023

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14. Date Spudded

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15. Date T.D. Reached

09/14/81

16. Date Completed

☐ D & A ☒ Ready to Prod.

10/13/81

6. If Indian, Allottee or Tribe Name

Ute

7. Unit or CA Agreement Name and No.

Ute Tribal #6-1

9. API Well No.

43-047-30667

10. Field and Pool, or Exploratory

Ouray

11. Sec., T., R., M., or Block and Survey or Area Sec. 6, R9S, R22E

12. County or Parish

Uintah

13. State

UT

17. Elevations (DF, RKB, RT, GL)*

4717' RB

18. Total Depth: MD

TVD

7404'

19. Plug Back T.D.: MD

TVD

7363'

20. Depth Bridge Plug Set: MD

TVD

6897'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
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Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 7/8"	6186'							

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6776-83	Breakdown perfs @ 2800# ISIP 900
6848-52	Breakdown perfs @ 2800# ISIP 900
6628-48	Pump 476 Bb YF 115ST, 51,560# 20/40 sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/05/01	06/05/01	24	→		6	3			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI 280	320	→		6	3		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold & Used For Fuel**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
N/A					

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cheryl CameronTitle Regulatory Analyst

Signature



Date

7/2/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

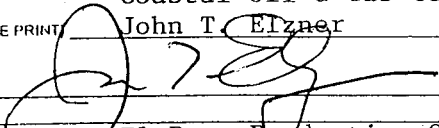
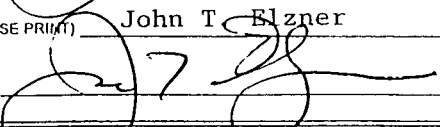
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 12 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

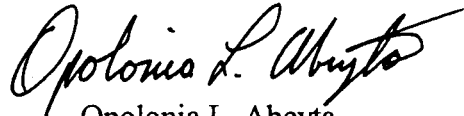
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME		API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE ALLOTTED 2-18A3	(9C-132)	43-013-30354	5915	18-01S-03W	INDIAN	OW	S
TABBEE 34-157	(9C-207)	43-047-33969	99999	34-08S-20E	INDIAN	GW	APD
TABBEE 34-158	(9C-207)	43-047-33980	99999	34-08S-20E	INDIAN	GW	APD
WISSIUP 36-186	(CR-I-219)	43-047-34033	99999	36-08S-20E	INDIAN	GW	APD
WITCHITS 36-187	(CR-I-219)	43-047-34003	99999	36-08S-20E	INDIAN	GW	APD
WITCHITS 36-199	(CR-I-219)	43-047-34004	99999	36-08S-20E	INDIAN	GW	APD
SERAWOP 34-189	(9C-178)	43-047-33976	13248	34-08S-21E	INDIAN	GW	DRL
MOUNTAIN LION 34-178	(9C-178)	43-047-33975	99999	34-08S-21E	INDIAN	GW	APD
KURIP 1-167	(CR-168)	43-047-33974	99999	01-09S-20E	INDIAN	GW	APD
UTE TRIBAL 2-169		43-047-33977	99999	02-09S-20E	INDIAN	GW	APD
TRIBAL 2-168		43-047-34120	99999	02-09S-20E	INDIAN	GW	APD
UTE TRIBAL 4-123	(9C-191)	43-047-34086	99999	04-09S-20E	INDIAN	GW	APD
PAWWINNEE 3-181	(9C-186)	43-047-34019	99999	03-09S-21E	INDIAN	GW	APD
OURAY 5-182	(CR-4)	43-047-33998	99999	05-09S-21E	INDIAN	GW	APD
UTE TRIBAL 6 1	(CR-12)	43-047-30667	185	06-09S-22E	INDIAN	GW	P
TRIBAL 6-64	(CR-12)	43-047-33338	12676	06-09S-22E	INDIAN	GW	P
TRIBAL 6-135	(CR-12)	43-047-33456	12712	06-09S-22E	INDIAN	GW	P
UTE TRIBAL 6-138	(CR-12)	43-047-33457	12716	06-09S-22E	INDIAN	GW	P
TRIBAL 6-139		43-047-33458	99999	06-09S-22E	INDIAN	GW	APD
UTE TRIBAL 6-140	(CR-12)	43-047-33459	99999	06-09S-22E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/05/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

.TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

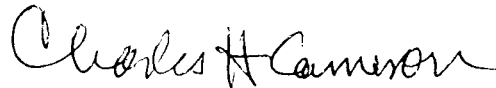
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
CR-12
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA CR-12, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-12.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - CR-12 (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number CR12

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	F N:
<u>Production</u>	<u>4304730667</u>	EL PASO PROD OIL & GAS CO	6-1 UTE TRIBAL	PGW	1420H622890	CR12	9S	22E	6	NWNW	NA1 BU1
<u>Production</u>	<u>4304732699</u>	EL PASO PROD OIL & GAS CO	TRIBAL 6 WELL 56	PGW	UTU49531	CR12	9S	22E	6	NENE	NA1 BU1
<u>Production</u>	<u>4304733338</u>	EL PASO PROD OIL & GAS CO	6-64	PGW	1420H622890	CR12	9S	22E	6	SENW	NA1 BU1
<u>Production</u>	<u>4304733401</u>	EL PASO PROD OIL & GAS CO	6-100	PGW	UTU49531	CR12	9S	22E	6	SENE	NA1 BU1
<u>Production</u>	<u>4304733437</u>	EL PASO PROD OIL & GAS CO	6-136	PGW	FEE	CR12	9S	22E	6	NWNE	NA1 BU1
<u>Production</u>	<u>4304733440</u>	EL PASO PROD OIL &	6-137	PGW	FEE	CR12	9S	22E	6	SWNE	NA1 BU1

		GAS CO									
<u>Production</u>	<u>4304733456</u>	EL PASO PROD OIL & GAS CO	6-135	PGW	1420H622890	CR12	9S	22E	6	NENW	NA7 BU7
<u>Production</u>	<u>4304733457</u>	EL PASO PROD OIL & GAS CO	6-138	PGW	1420H622890	CR12	9S	22E	6	SEnw	NA7 BU7

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

ACTING

Director, Office of Trust Responsibilities

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

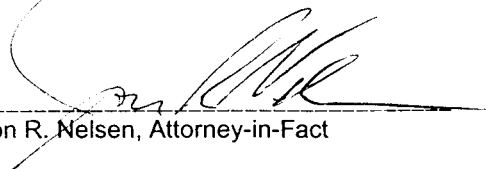
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

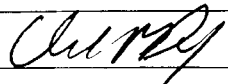
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MORGAN STATE 3-36	36-09S-21E	43-047-32589	12002	STATE	GW	P
MORGAN STATE 4-36	36-09S-21E	43-047-32729	12068	STATE	GW	P
MORGAN STATE 5-36	36-09S-21E	43-047-32735	12069	STATE	GW	P
MORGAN STATE 6-36	36-09S-21E	43-047-32810	12119	STATE	GW	P
MORGAN STATE 7-36	36-09S-21E	43-047-32811	12134	STATE	GW	P
MORGAN STATE 8-36	36-09S-21E	43-047-32812	12179	STATE	GW	P
MORGAN STATE 9-36	36-09S-21E	43-047-32815	12178	STATE	GW	P
MORGAN STATE 10-36	36-09S-21E	43-047-32816	12135	STATE	GW	P
MORGAN STATE 11-36	36-09S-21E	43-047-32813	12137	STATE	GW	P
MORGAN STATE 12-36	36-09S-21E	43-047-32814	12136	STATE	GW	S
MORGAN STATE 13-36	36-09S-21E	43-047-32817	12130	STATE	GW	S
MORGAN STATE 14-36	36-09S-21E	43-047-33092	13194	STATE	GW	P
MORGAN STATE 16-36	36-09S-21E	43-047-33093	12407	STATE	GW	S
MORGAN STATE 15-36	36-09S-21E	43-047-33094	12384	STATE	GW	S
UTE TRAIL 6 1 (CA CR-12)	06-09S-22E	43-047-30667	185	INDIAN	GW	P
STATE 6-56 (TRIBAL) (CA CR-12)	06-09S-22E	43-047-32699	11839	FEDERAL	GW	P
TRIBAL 6-64 (CA CR-12)	06-09S-22E	43-047-33338	12676	INDIAN	GW	P
FEDERAL 6-100 (CA CR-12)	06-09S-22E	43-047-33401	12695	FEDERAL	GW	P
HALL 6-135 (CA CR-12)	06-09S-22E	43-047-33440	12711	FEE	GW	P
HALL 6-136 (CA CR-12)	06-09S-22E	43-047-33437	12700	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/27/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/27/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

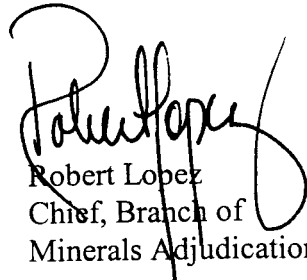
LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE WELLS- SEE ATTACHED

5. Lease Serial No.

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS- SEE ATTACHED

9. API Well No.

MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area

OURAY

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other VARIANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ENVIRONMENTAL ASSISTANT

Signature

Date

July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR

Date:

Initials:

By:

RECEIVED

JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SENE SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SENE SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SENE SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T8S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SENE SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SENE SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = **20.0** Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

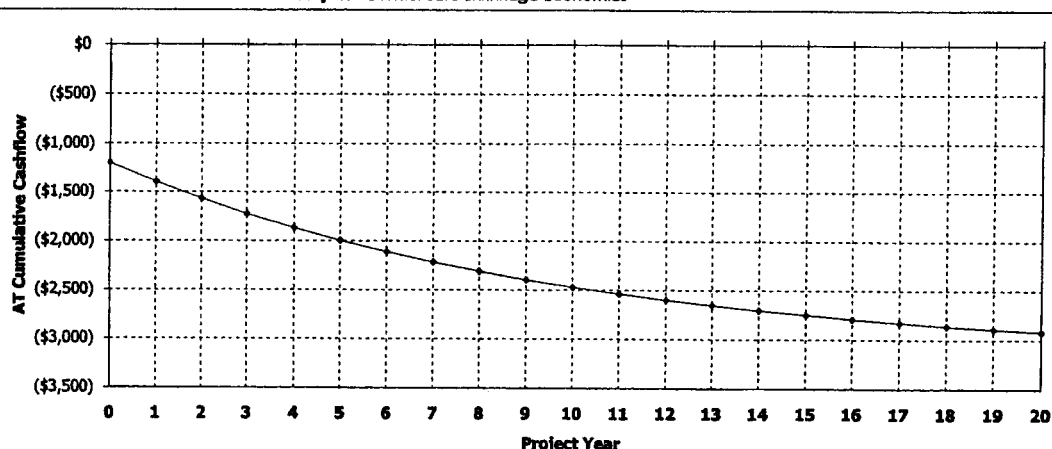
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2890
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: UTE TRIBAL 6 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1124 FNL 1003 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 06 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047306670000
PHONE NUMBER: 720 929-6507		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/29/2016	<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; margin-top: 20px;"> THE UTE TRIBAL 6 1 WELL WAS RETURNED TO PRODUCTION ON 4/29/2016. THANK YOU. </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 05, 2016 </div>		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 5/4/2016	